

**NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET**

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL West Kutx FORMATION Pictured Cliffs  
COUNTY San Juan DATE WELL TESTED 10-26-55

Operator R&G DRILLING COMPANY, INC. Base Santa Fe 078673 Well No. R&G #12

Unit  
1/4 Section NW Letter D Sec. 10 Twp. 27N Rge. 11W

Casing: 8 5/8 "O.D. Set At 0 Tubing 5 1/2 "WT. Set at 2108

Pay Zone: From 2030 to 2075 Gas Gravity: Meas. Est.

Tested Through: Casing X Tubing

Test Nipple 2" I. D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 450 Tubing: 450 S.I. Period 7 days

Time Well Opened: 8:00 A. M. Time Well Gauged: 11:00 A. M.

Impact Pressure: \_\_\_\_\_

Volume (Table I) . . . . . (a)

Multiplier for Pipe or Casing (Table II) . . . . . (b)

Multiplier for Flowing Temp. (Table III). . . . . (c)

Multiplier for SP. Gravity (Table IV). . . . . (d)

Ave. Barometer Pressure at Wellhead (Table V). . . . .

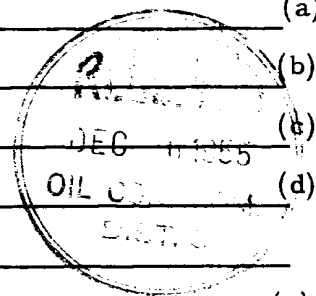
Multiplier for Barometric Pressure (Table VI). . . . . (e)

Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 1250

Witnessed by: \_\_\_\_\_ Tested by: R & G DRILLING COMPANY, INC.

Company: \_\_\_\_\_ Company \_\_\_\_\_

Title: \_\_\_\_\_ Title: President



OIL CONSERVATION COMMISSION  
AZTEC DISTRICT

No. Copies Received 3

4-1-1964

... ..

1992-1993

... ..

10/11/1961

414