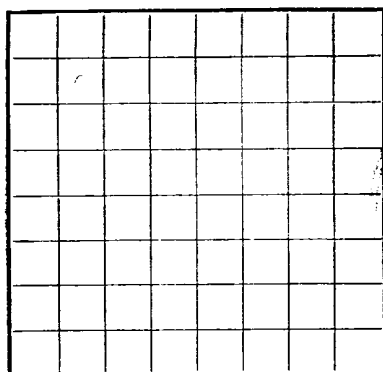


U. S. LAND OFFICE \_\_\_\_\_  
SERIAL NUMBER \_\_\_\_\_  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



**LOCATE WELL CORRECTLY**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

Company R. & G. DRILLING COMPANY, INC. Address Box 1848, Farmington, N. M.  
Lessor or Tract R&G DRILLING COMPANY, INC Field West Kutz State New Mexico  
Well No. R&G 12 Sec. 10 T. 27N R. 11W Meridian N.M.P.M. County San Juan  
Location 900 ft. N. of N. Line and 900 ft. E. of W. Line of Sec. 10 Elevation 6261'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 1, 1955.

Title... President

The summary on this page is for the condition of the well at above date.

Commenced drilling September 30, 1955 Finished drilling October 12, 1955

## OIL OR GAS SANDS OR ZONES

(Denote gas by  $G$ )

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

[illegible]

### MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 8 5/8       | 90'       | 50                     | Haliburton  |             |                    |
| 5 1/2"      | 2108      | 200                    | "           |             |                    |
|             |           |                        |             |             |                    |
|             |           |                        |             |             |                    |
|             |           |                        |             |             |                    |

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

## SHOOTING RECORD

| Size                                                            | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|-----------------------------------------------------------------|------------|----------------|----------|------|------------|-------------------|
| Perforated 2 shots per ft. from 2035 to 2045 and 2058 to 2068'. |            |                |          |      |            |                   |
| Sand-water treatment with 340 bbls. water and 15,000 lbs. sand. |            |                |          |      |            |                   |

## TOOLS USED

Rotary tools were used ~~from to total depth.~~ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

Oct. 12, 1955 Put to producing \_\_\_\_\_, 19\_\_\_\_\_

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours 1250 MCF Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. .... 450

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

| FROM— | TO—   | TOTAL FEET | FORMATION        |
|-------|-------|------------|------------------|
| 2030' | 2075' | 45'        | Pictured Cliffs. |

44-38861-2000

Completed October 12, 1955, as a commercially productive

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

## HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-50847-2

[illegible]

**FORMATION RECORD—Continued**