

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
R & G DRILLING COMPANY

3. ADDRESS OF OPERATOR C/O Walsh Engr. & Prod. Corp.
P.O. Drawer 419 Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900'FNL, 900'FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
SF-078673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Schlosser

9. WELL NO.

12

10. FIELD OR WILDCAT NAME
W. Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-T27N-R11W
N.M.P.M.

12. COUNTY OR PARISH San Juan 13. STATE N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6221 G.R.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/13/83 Well Plugged. See attached for plugging procedure.

RECEIVED
JUL 18 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

FOR: R & G DRILLING COMPANY
18. I hereby certify that the foregoing is true and correct

SIGNED Dewayne Blancett TITLE Walsh Engr. & Prod. DATE 5/16/83
Dewayne Blancett, Production Foreman

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMCC



R & G DRILLING COMPANY
SCHLOSSER NO. 12

PLUGGING PROCEDURE

8-5/8", 24.0 lb., set at 90 feet with 50 sacks.
Top of Cement - Surface

5-1/2", 14 lb., set at 2108 feet with 200 sacks.
Calculated top of cement in 7-7/8" hole - 745'

Perforations: 2035' - 2068'

Well was plugged on 5/13/83 in the following manner:

1. No casing was pulled.
2. Spot cement plug from 2068' to 1968' with 11 sacks Class "B" Cement.
3. Spot cement plug from 1823' to 1723' (Fruitland) with 11 sacks Class "B" Cement.
4. Spot cement plug from 985' to 885' (Ojo Alamo) with 11 sacks Class "B" Cement.
5. Spot surface plug at 140' with 16 sacks Class "B" Cement.
6. Set surface marker.
7. Clean up location.
8. Location will be reseeded during BLM time specifications.