

## MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Falcher Data Formation Pictured Cliffs County San Juan  
 Initial X Annual \_\_\_\_\_ Special \_\_\_\_\_ Date of Test 9/7/60  
 Company Astec Oil & Gas Company Lease Banks Well No. 13-B  
 Unit A Sec. 12 Twp. 27N Rge. 10W Purchaser \_\_\_\_\_  
 Casing 2 7/8 Wt. 6.50 I.D. 2.441 Set at 2351 Perf. 2884 To 2386  
 Tubing \_\_\_\_\_ Wt. \_\_\_\_\_ I.D. \_\_\_\_\_ Set at \_\_\_\_\_ Perf. \_\_\_\_\_ To \_\_\_\_\_  
 Gas Pay: From 2884 To 2386 L 2884 xG 0.65(EI) -GL 1485 Bar.Press. 12  
 Producing Thru: Casing X Tubing \_\_\_\_\_ Type Well Single (see remarks)  
 Single-Bradenhead-G. G. or G.O. Dual  
 Date of Completion: 8/31/60 Packer 6487 • Reservoir Temp. \_\_\_\_\_

## OBSERVED DATA

Tested Through ~~PROVER~~ (Choke) ~~PROVER~~ Type Taps \_\_\_\_\_

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h <sub>w</sub>	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						<u>507</u>		<u>507</u>		<u>7 days</u>
1.		<u>0.790</u>				<u>194</u>	<u>60 (1.1)</u>	<u>275</u>		<u>3 hrs.</u>
2.										
3.										
4.										
5.										

## FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F <sub>t</sub>	Gravity Factor F <sub>g</sub>	Compress. Factor F <sub>pv</sub>	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>12.365</u>		<u>166</u>	<u>1.0000</u>	<u>0.9508</u>	<u>1.080</u>	<u>2012</u>
2.							
3.							
4.							
5.							

## PRESSURE CALCULATIONS

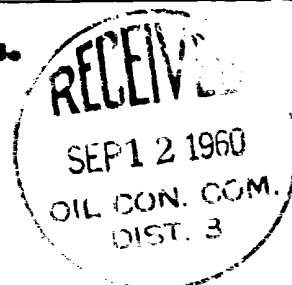
Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.  
 Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.  
 F<sub>c</sub> \_\_\_\_\_ (1-e<sup>-s</sup>)  
 Specific Gravity Separator Gas \_\_\_\_\_  
 Specific Gravity Flowing Fluid \_\_\_\_\_  
 P<sub>c</sub> 212 P<sub>c</sub> 259361

No.	P <sub>w</sub> P <sub>t</sub> (psia)	P <sub>c</sub> <sup>2</sup>	F <sub>c</sub> Q	(F <sub>c</sub> Q) <sup>2</sup>	(F <sub>c</sub> Q) <sup>2</sup> (1-e <sup>-s</sup> )	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup>	Cal. P <sub>w</sub>	P <sub>w</sub> P <sub>c</sub>
1.	<u>290</u>					<u>84100</u>	<u>75771</u>		
2.									
3.									
4.									
5.									

Absolute Potential: 2765 MCFPD; n 0.85  
 COMPANY Astec Oil & Gas Company  
 ADDRESS Box # 570, Farmington, New Mexico  
 AGENT and TITLE ORIGINAL SIGNED BY L. M. STEVENS L. M. Stevens, Dist. Engineer  
 WITNESSED \_\_\_\_\_  
 COMPANY \_\_\_\_\_

## REMARKS

\* Two strings casing set in common hole. Communication between strings.



## INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

## NOMENCLATURE

- $Q$  = Actual rate of flow at end of flow period at W. H. working pressure ( $P_w$ ).  
MCF/da. @ 15.025 psia and 60° F.
- $P_c$  = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.  
psia
- $P_w$  = Static wellhead working pressure as determined at the end of flow period.  
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- $P_t$  = Flowing wellhead pressure (tubing if flowing through tubing, casing if  
flowing through casing.) psia
- $P_f$  = Meter pressure, psia.
- $h_w$  = Differential meter pressure, inches water.
- $F_g$  = Gravity correction factor.
- $F_t$  = Flowing temperature correction factor.
- $F_{pv}$  = Supercompressability factor.
- $n$  = Slope of back pressure curve.

Note: If  $P_w$  cannot be taken because of manner of completion or condition of well, then  $P_w$  must be calculated by adding the pressure drop due to friction within the flow string to  $P_t$ .