U. S. LAND OFFICE Sents Fe SERIAL NUMBER SF 077874

UNITED STATES OF PERMIT TO PROSPECT

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY - U. S. GEOLOGICAL SURVEY STEELINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

No. 1, from 6754 to 6752 (a) No. 4, from to No. 2, from 6668 to 6678 (a) No. 5, from to No. 3, from to No. 6, from to No. 3, from to No. 4, from to No. 4, from to No. 1, from to No. 3, from to No. 4, from to No. 2, from to No. 4, from to No. 4, from to No. 4, from to No. 2, from to No. 4, fr	LO	CATE WEL	L CORRECT	ΓLY				on the value	: B	
Lassor or Tract Healts Field Million State State Inv Sexico Well No. 13-D Sec. 12. T278 R. 10k Meridian H.H.F.H. County San Juan The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed ORIGNAL SIGNED BY JOK C. SALMON JOE C. SALMON Title District Superintendent The summary on this page is for the condition of the well at above date. Commenced drilling 7/19/60 19. Finished drilling 5/13/60 19. OIL OR GAS SANDS OR ZONES (Denote on by G) No. 1, from	Comp	any Ast	ec 011 &	Cas Com	eny	Addre	essDrever_s	570 Farming	rton. W M	
Well No. 33-0. Sec. 12. TZ/B. R. 10K. Meridian E.B.F. H. County San Juan Location 1010 ft. 50 of B. Line and 200 ft. 100 of E. Line of Section 12. Elevation 5360.6 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed OMCINAL SIGNED BY JOE C. Salmon. The summary on this page is for the condition of the well at above date. Commenced drilling 7/19/60 19. Finished drilling 5/13/60 19. Finished Bright Bright Salmon to Salm	Lessor	or Tract	B	anks	·	Field	Wildcar Dakot	State New	Mexico	
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• ,						Callan				
If gas well, cu. ft. per 24 hours Accessions Gallons gasoline per 1,000 cu. ft. of gas						Canons	gasonne per 1,000	cu. it. of gas		
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320	410	90	Sand and Shale	
410	1162	752	Sand and Shale	
1162	1870	708	Sand and Shale	
1870	2135	2 65		
21 35	2597	462	Sand and Shale	
2597	3206	609	Sand and Shale	
3200	3430	225	Sand and Shale	
3430	3613	183	Sand and Shale	
3 613	3717	104	Sand and Shale	
3717	3955	238	Sand and Shale	
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HISTORY OF OIL OR GAS WELL

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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