

OIL CONSERVATION COMMISSION

3 DISTRICT

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

DATE 11-30-64

Re: Proposed NSP \_\_\_\_\_

Proposed NWU \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFO \_\_\_\_\_

Proposed DC \_\_\_\_\_

Gentlemen:

I have examined the application dated 11-13-64

for the Carter Oil & Gas Co Hondo D 13 A 12-27-64  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Yours very truly,

George E. Bennett

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

## APPLICATION FOR DUAL COMPLETION

Field Name <b>Astec-Pictured Cliffs</b>		County <b>San Juan</b>		Date <b>11-13-64</b>
Operator <b>Astec Oil &amp; Gas Company</b>		Lease <b>24423</b>		Well No. <b>13-2</b>
Location of Well	Unit <b>A</b>	Section <b>12</b>	Township <b>27N</b>	Range <b>10W</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **1779**; Operator, Lease, and Well No.: **Astec Oil and Gas Company - Dakota #160**

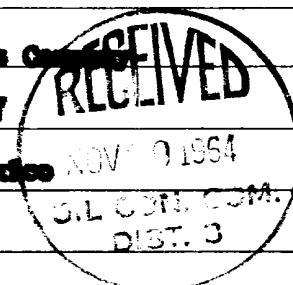
3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<b>Pictured Cliffs</b>	<b>Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>2204-2303</b>	<b>6754-92 6668-70</b>
c. Type of production (Oil or Gas)	<b>Gas</b>	
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>	

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

<b>Three States Natural Gas Company</b>	<b>El Paso Natural Gas Company</b>
<b>Corrigan Tower Building</b>	<b>Post Office Box 197</b>
<b>Dallas, Texas</b>	<b>Farmington, New Mexico</b>



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☐ NO ☐. If answer is yes, give date of such notification **11-13-64**.

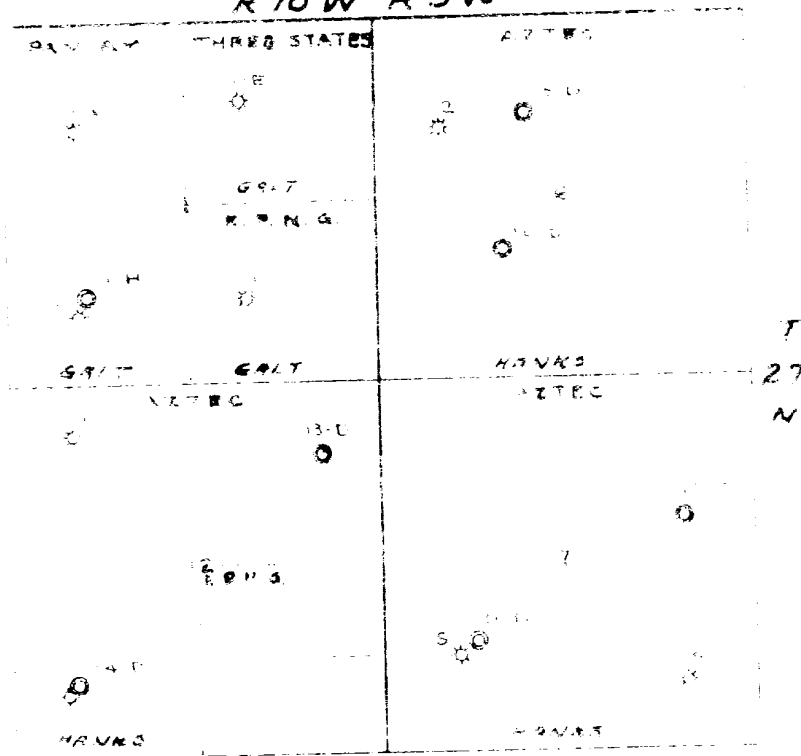
CERTIFICATE: I, the undersigned, state that I am the **District Superintendent** of the **Astec Oil & Gas Co.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

ORIGINAL SIGNED BY JOE C. SALMON

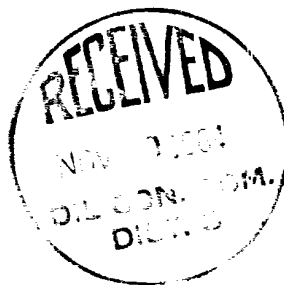
Signature **Joe C. Salmon**

- \* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R 10 W R 9 W



- Dams, reservoirs, etc. (see map)
- Lake
- Water and other



13-3/8 casing set at 314' and cemented to surface

Pictured Cliffs perforations at 2284-2328 in 2-7/8" casing set at 2351' cemented with 200 sacks

2-3/8" tubing landed at 5499' FBGS packer set at 5499'

Dakota perforations at 6754-92 6668-74 in 4-1/2" casing set at 6696' cemented with 300 sacks cement. Stage collar at 2440' and cemented with 200 sacks.

AZTEC OIL & GAS COMPANY  
HANKS 13-D

