Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND M.	HE INTERIOR	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	Budget Bureau Expires August  5. LEASE DESIGNATION  SF-077874	No. 1004-0135 31, 1985			
SUN	DRY NOTICES AND F	REPORTS ON	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME			
OIL GAS WELL WELL	OTHER	- <del>1\                                   </del>	3 0 1985	7. UNIT AGREEMENT NA				
2. NAME OF OPERATOR	valty Company		- 1000	8. FARM OR LEASE NAM Hanks	12			
3. ADDRESS OF OPERATOR	yalty Company	ARMINGTON	RESOURCE AREA	9. WBLL NO.				
P.O. Drawer	570, Farmington, New	Mexico 2874	999   🖙 🖫 🔛 🐃 👯 🚺	13				
4. LOCATION OF WELL (R See also space 17 belo At surface	seport location clearly and in according.)	11 3	4.4	10. PIBLE AND POOL, OF				
	1010' FNL & 810' FE	·1	4862 - 1385	Basin Dakot				
(///	1010 THE G 010 TE	·• •	$\sim 30, { m DM}_\odot$	SURVEY OR ARMA				
14. PERMIT NO.	15 ELEVATIONS (	Show whether DF, RT,	a electrical State of	Section 12.				
17. FBRIII NV.	10. 5227410.05	6360' GL	(CD)	San Juan	New Mexico			
16.	Charle American Box 1	To Indicate Natur	a of Notice Report of C	ther Data	<del>'</del>			
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data								
TEST WATER SHUT-OF		.,,	WATER SHUT-OFF	RÉPAIRING W				
FRACTURE TREAT	MULTIPLE COMPLET	<u>  </u>	FRACTURE TREATMENT	ALTERING CA	1			
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMEN	(T*			
REPAIR WELL	CHANGE PLANS		(Other)	of multiple completion	on Well			
(Other) Repair	Casing leak	X j	Completion or Recomple	etion Report and Log for	m.			
proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clearly state) is directionally drilled, give	subsurface locations	and measured and true vertica	l depths for all markers	and zones perti-			
	Ity Company proposes							
	•	nd ND Wellhe						
	h 2-3/8" tubing. Vi			n on trip out	o hole.			
	2-3/8" tbg, 4-1/2"							
pkr. Se	t pkr at ± 6630'. T for analysis. Gauge	est tbg for	leaks. Swab test	Dakota perfs.	Obtain fluid			
	RBP, 4-1/2" pkr & t test RBP to 1500 ps		' at ± 6550'. Set	packer at ± 65	500'.			
5. TOOH wit	h pkr, press testing	casing on t	rip to isolate cas	sing leak(s).				
6. Dump 5 sacks of sand on RBP. Establish rate into leak(s). Squeeze casing leak(s) through packer as necessary with RFC cement. Maximum squeeze pressure 1500 psi. TOOH with tubing and packer.								
			Drill out cement	and clean out	to ± 6500' KB.			
8. Press te necessar	H with tubing, bit and scraper. Drill out cement and clean out to ± 6500' KB. st casing to 1000 psi. If casing does not hold pressure, resqueeze as y with RFC cement as in Step #6. WOC. Drill out cement and clean out to 6500' test casing to 1000 psi. TOOH.							
9. If casin	ig holds pressure, TI RBP, and TOOH.	H with tubin	ng and retrieving h	nead. Circulat	e sand off RBP.			
18. I hereby ceretty than	the three first is true and correct	*** CONTINU	ED OTHER SIDE ***					
( /1/1/1	Noll _	TITE Dist.	Operations Enginee	er DATE 7-26	5-35			
SIGNED		11100		DATE				
(This space for Feder	rai or State office use)				1 1985			
APPROVED BY CONDITIONS OF AP		TITLE		DATE	Lille.			
	*Se	e Instructions on	Reverse Side	A FAST A	or will a MA			

Title 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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- 10. TIH with open-ended tubing. Swab and/or blow down Dakota perfs with nitrogen to clean up. Obtain periodic samples. Gauge all flows. TOOH.

  II. TIH with 2-3/8", 4.7#, J-55 tubing with expendable check. Land tubing at
- ∓ 9800, KB.
- IS. ND BOP and NU WH. Pump out plug.
- 13. RD and Move Off Service Unit.
- 14. Evaluate for further work.