NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR () - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Sing shake in inches the need labor	ballo	041-4-(Gas Coupan	y C. H. Hoggi	, Well No	, in	1/2
Please indicate location: Elevation. 6161. (Riv.)							
Please indicate location: Elevation 6161 (Birs) Total Depth 2133	(Unit)			·			
Elevation 6161 (RibB) Total Depth 2133, P.B Top oil/gas pay				County. Date Spudded	Icv. 3,1949, Date	CompletedNow	20, 1949
Top oil/gas pay	Please	Indicate	location.		American S. Comp. 150 July 100	D.D.	
Top oil/gas pay				Elevation	(RDB.) Total Depth21	, P.B	
Depth to Casing shoe of Prod. String	-	-		Top_oil/gas pay	Top of	Prod. Form	
Natural Prod. Test				Casing Perforation	ns:		
Natural Prod. Test				Denth to Casing sh	noe of Prod String		
based on bbls. Oil in Hrs Mir Test after acid or shot BOP Casing and Cementing Record Size Feet Sax Gas Well Potential: 170 Mir Size choke in inches. Sax Potential to 12/14/49 Date first oil run to tanks or gas to Transmission system:				-			
Casing and Cementing Record Size Feet Sax Gas Well Potential 177 April 126 Size choke in inches		;			-		
Casing and Cementing Record Size Feet Sax Based on				based on	bbls. Oil in	Hrs	Min
Size Feet Sax Based on	Sec	rtion l	0	Test after acid or	shot		ВОР
Gas Well Potential 170 Mr. per 24 hrs. (Potential test 12/14/49) 1/2* 2059 100 Size choke in inches			_	Based on	bbls. Oil in	Hrs	Min
Size choke in inches	Size	Feet	Sax				
Date first oil run to tanks or gas to Transmission system:	5/8"	126	80		•		•
	1/2"	2059	200	Size choke in inch	nesNotavailable		
Transporter taking Oil or Gas: Southern Union Cas Company				Date first oil run t	o tanks or gas to Transmission	n system:	labla
Transporter taking the State of the Contract o			-	Transporter taking	r Oil or Gas:	Th. A	
				Transporter taking	Z XXX	Nerron (1998 Costos	R.Y
		October	r.1, 1951.				
October 1, 1951. No record in this office of G-104 being previously filed.	T. LL.						
						December 1	
I hereby certify that the information given above is true and complete to the best of my knowledge,				-		hpany of Operator)	[n 23 1954
	OI	L CONSE	ERVATION (COMMISSION	Ву:	(Signature)	(COM (2)
I hereby certify that the information given above is true and complete to the best of my knowledge,				- 1. A. 1. 614	Title.Field Separin	tendent.	D.31.3
I hereby certify that the information given above is true and complete to the best of my knowledge, roved					77	nications regarding w	ell to: 🚄

