

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 079596

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. M. Morris "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREANW/4 NW/4 Section 10,  
T-27-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL &amp; 990' FWL, Section 10, T-27-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6161' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☒ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Moved in service unit 3-3-76 and pulled 1" tubing. Ran 3-1/2" casing and set at 2129'. Circulated hole with 1% KCl water and cemented casing with 100 sacks Class "B" Neat with 2 pounds medium Tuf Plug per sack on 3-3-76. WOC and then tested casing to 3000 psi 1/4 hour OK. Perf 2068-2091' with 2 SPF. Spotted 250 gallons inhibited 15% HCl. Broke down formation with 2,500 gallons frac fluid. Frac fluid consisted of 1% KCl water, 5 gallons HOWSCO suds per 1,000 gallons water, 20 pounds WC-7 per 1,000 gallons water, 90 gallons inhibited 28% HCl per 1,000 gallons, 30% water by volume and 70% N2 by volume. Nitroflued with 1003 SCF N2 per barrel water. Pumped 25,000 pounds 10-20 sand in 12,500 gallons frac fluid. BDP 900, maximum treating pressure 2200, average treating pressure 2050, and AIR 20 BPM. ISIP 1200. Ran tubing and tagged sand at 2093'. Cleaned out with nitrogen to PBD 2117'. Well would not kick off. Tubing plugged up. Again cleaned out sand to PBD with nitrogen. Ran 1-1/4" tubing and landed at 2067' KB. 3-8-76 well reconnected to sales line.

Production before repair 28 MCFD and after repair 307 MCFD.

RECEIVED

MAR 24 1976

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

*B. L. Hamilton*

TITLE

Area Adm. Supvr.

DATE March 19, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## **Instructions**

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.