

# OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 13, 1950 - Hobbs, New Mexico  
Date Place

OIL CONSERVATION COMMISSION,  
 SANTA FE, NEW MEXICO.  
 Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

Stanolind Oil and Gas Company R. Bruce Sullivan Well No. 2 in the  
Company or Operator Lease  
SW/4 of SW/4 of Sec. 11, T. 27-N, R. 10-W, N. M. P. M.,  
Kutz Canyon Field San Juan County.

The dates of this work were as follows: October 5, 1950

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on October 12 19 50  
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On October 5, 1950 at 4:00 P. M. after 25 hours had elapsed since the cementing of 8-5/8" O.D. surface casing at 101' with 75 sacks cement (cement circulated to the surface), the pipe was tested with 600 psi. At the end of 30 minutes, the pressure was 590 psi. Thirty feet of solid cement were drilled and the casing tested again with 600 psi. At the end of 30 minutes, the pressure was 580 psi. The test was considered satisfactory and drilling has been resumed.

Witnessed by A. W. Gibson - Stanolind Oil & Gas Company - Head Rsht.  
Name Company Title

Subscribed and sworn before me this 13th  
 day of October, 19 50

Bern Cullen Orndy  
Notary Public

My commission expires 5-31-53

I hereby swear or affirm that the information given above is true and correct.

Name R. B. Sullivan  
 Position Field Engineer

Representing Stanolind Oil and Gas Company  
Company or Operator

Address Box "F"; Hobbs, New Mexico

Remarks:

APPROVED

Al Jones  
Name  
 District Inspector Dist. #3.  
Title



NEW MEXICO  
OIL CONSERVATION COMMISSION

Gas Well Plat

Date 3-1-54  
STANDARD OIL + GAS CO BRUCE SULLIVAN 21  
Operator Lease Well No.

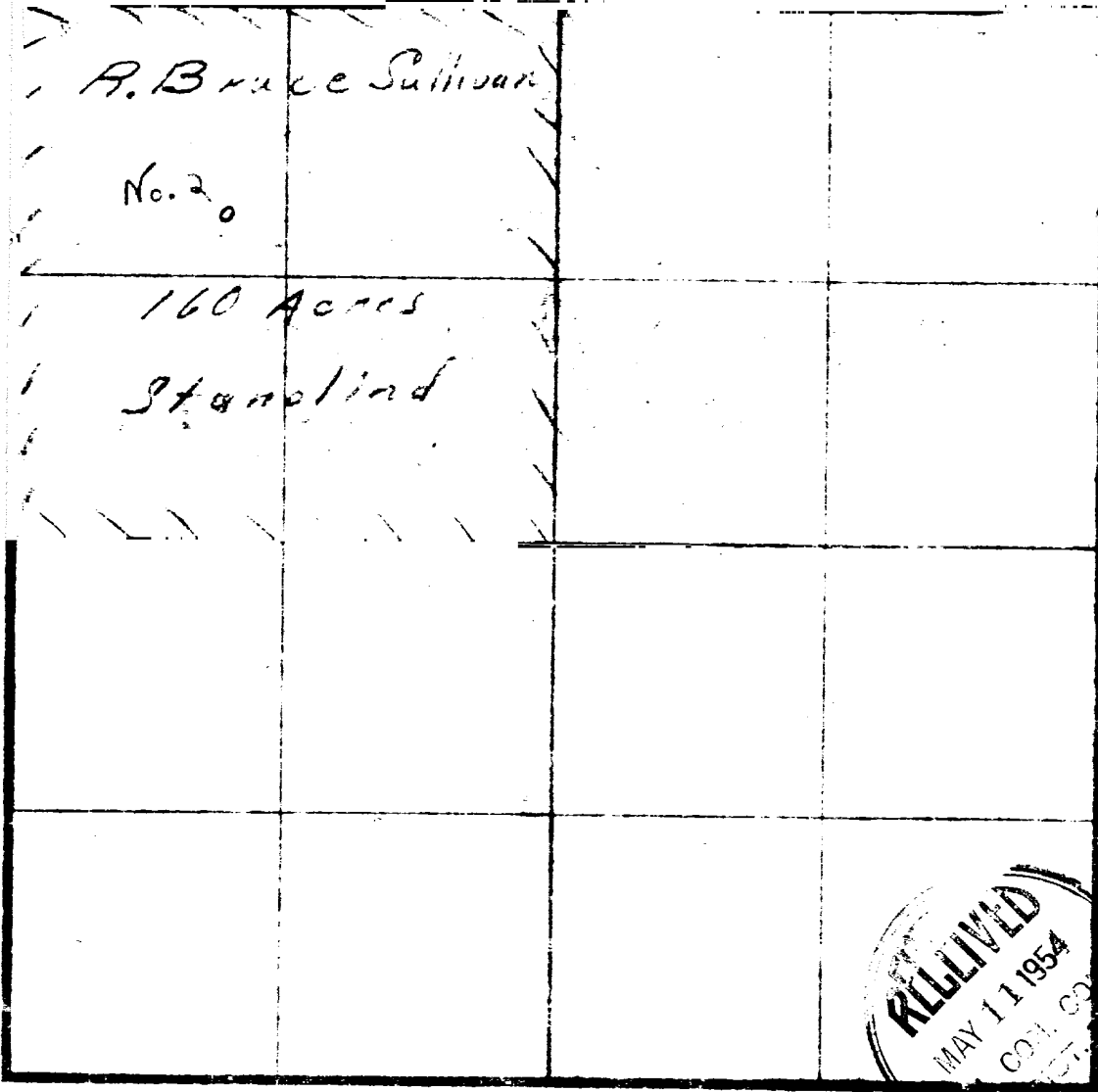
Name of Producing Formation PICTURED CLIFFS Pool, Fulcher Kutz

No. Acres Dedicated to the Well 320

Indicate in this space show ownership

NW/4

SECTION 11 TOWNSHIP 27N RANGE 10W



I hereby certify that the information given above is true and complete to the best of my knowledge.

Name H. W. Hinkle  
Position Field Eng.  
Representing Standard Oil + Gas  
Address Box 487, Fairbault, Minn.

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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