

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)  
Revised 7/1/57  
**Workover**  
~~Flow Work~~  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 14, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum

Corporation R. B. Sullivan (Company or Operator), Well No. 2, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Lease)

D 11 27W 10W NMPM, Fulcher Kutz-Pictured Cliffs Pool  
Unit Letter

San Juan County. Date Spudded 7-28-58 Date Drilling Completed 8-7-58

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6155 Total Depth 2151 PBD 2120

Top ~~Oil~~/Gas Pay 2037 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Four Shots per foot 2042-2058, 2066-2078, 2086-2100

Open Hole 2151 Depth 2151 Casing Shoe 2150 Depth 2092 Tubing

OIL WELL TEST -

Natural Prod. Test:            bbls, oil,            bbls water in            hrs,            min. Size            Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):            bbls, oil,            bbls water in            hrs,            min. Size           

GAS WELL TEST -

Natural Prod. Test:            MCF/Day; Hours flowed            Choke Size           

Section 11  
Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	101	75
5-1/2"	2036	100
4"	209	75
1"	2092	

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment: 1650 MCF/Day; Hours flowed 20 hours

Choke Size 2 1/2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water, 30,000 pounds sand.

Casing            Tubing            Date first new             
Press.            Press.            oil run to tanks           

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 209' of 4.026" ID, 4.5 OD, 11# line pipe used as liner and 2092' of 1.315" ID, 1.70# line pipe used as tubing. Preliminary test 1650 MCFPD Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 15 1958, 19          

Pan American Petroleum Corporation

ORIGINAL SIGNED BY  
(Company or Operator)

By: D. J. SCOTT  
(Signature)

Title: Field Clerk

Send Communications regarding well to:

Name: Pan American Petroleum Corporation

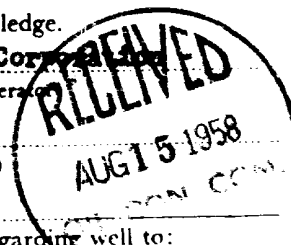
Address: Box 487

Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

No. Copies Received 4

**DISTRIBUTION**

	NO. FURNISHED	
Operator	/	
Santa Fe	/	
Proration Office	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓