

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVARDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool El Paso Natural Gas Company Formation El Paso Natural Gas Company County El Paso
Purchasing Pipeline El Paso Natural Gas Company Date Test Filed 9-23-58
Operator El Paso Natural Gas Company Lease El Paso Natural Gas Company Well No. 1
Unit 1 Sec. 12 Twp. 12N Rge. 12E Pay Zone: From 12N To 12S
Casing: OD 21.75 WT. 26 Set At 2000 Tubing: OD 2 WT. 2.4 T. Perf. 2000
Produced Through: Casing 2 Tubing 2 Gas Gravity: Measured 0.60 Estimated 0.60
Date of Flow Test: From 9-23-58 To 9-23-58 * Date S.I.P. Measured 9-23-58
Meter Run Size 1 Orifice Size 1.500 Type Chart 1 Type Taps 1

OBSERVED DATA

Flowing casing pressure (Dwt) 2000 psig + 12 = 2012 psia (a)
Flowing tubing pressure (Dwt) 2000 psig + 12 = 2012 psia (b)
Flowing meter pressure (Dwt) 2000 psig + 12 = 2012 psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken:
Normal chart reading 2000 psig + 12 = 2012 psia (d)
Square root chart reading (2000) ² x spring constant 1 = 2012 psia (d)
Meter error (c) - (d) or (d) - (c) 0 ± 0 = 0 psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing 0 = 0 psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading 2000 psig + 12 = 2012 psia (g)
Square root chart average reading (2000) ² x sp. const. 1 = 2012 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) 2012 = 2012 psia (h)
P_t = (h) + (f) 2012 = 2012 psia (i)
Wellhead casing shut-in pressure (Dwt) 2000 psig + 12 = 2012 psia (j)
Wellhead tubing shut-in pressure (Dwt) 2000 psig + 12 = 2012 psia (k)
P_c = (j) or (k) whichever well flowed through 2012 = 2012 psia (l)
Flowing Temp. (Meter Run) 60 °F + 460 520 = 520 °Abs (m)
P_d = 1/2 P_c = 1/2 (l) 1006 = 1006 psia (n)

Q = 1006 X $\left(\frac{\sqrt{(c)}}{\sqrt{(d)}} \right)^2 = \underline{\hspace{2cm}} \text{ MCF/day}$
(integrated)

DELIVERABILITY CALCULATION

D = Q 1006 $\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = \underline{\hspace{2cm}} \text{ MCF/day}$
1006 $\left[\frac{2012^2 - 1006^2}{2012^2 - 2012^2} \right]^n = \underline{\hspace{2cm}} \text{ MCF/day}$

SUMMARY

P_c = 2012 psia
Q = 1006 Mcf/day
P_w = 2012 psia
P_d = 1006 psia
D = 1006 Mcf/day

Company El Paso Natural Gas Company
By El Paso Natural Gas Company
Title El Paso Natural Gas Company
Witnessed by El Paso Natural Gas Company
Company El Paso Natural Gas Company

- * This is date of completion test.
- * Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² (1-e ^{-S}) R ²	P _t ² (Column 1)	P _t ² + R ²	P _w

