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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Pan American Petro. Co.
has changed its name to
AMOCO PROD. CO.

I. PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 480, Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
P. O. Pipkin	5	Basin Dakota	State, Federal or Fee Federal
Location			
Unit Letter A	890	Feet From The North Line and 790	Feet From The East
Line of Section 7	Township 27-N	Range 10-W	NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	P. O. Box 108, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
A 7 27N 10W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	D.B.T.D.					
11-15-64	1-17-65	6434	6398					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth					
Basin Dakota	Dakota	6241	6249					
Perforations 6319-32, 6341-54 with 2 shots per foot.			Depth Casing Shoe					
6241-48, 6265-72 with 3 shots per foot.			6434					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	352	225					
7-7/8"	4-1/2"	6434	1400					
	2-3/8"	6249						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Taking Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1800	3 Hours	-	-
Testing Method (pitot, back pr.)	Taking Pressure	Casing Pressure	Choke Size
Back Pressure	125	450	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Clerk

ORIGINAL SIGNED BY

A. R. Turner

(Signature)

January 29, 1965

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 5 1965

Original Signed By

BY A. R. RENDRICK

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS
PAN AMERICAN PETROLEUM CORPORATION

P. O. PIPKIN NO. 5

<u>DEPTH</u>	<u>DEVIATION</u>
356'	1/2°
750'	1/2
1004'	1
1400'	1
1805'	1-1/4
2215'	1-1/4
2565'	3/4
2940'	3/4
3210'	3/4
3507'	3/4
3980'	3/4
4412'	3/4
4765'	1
5186'	1
5488'	1
5933'	1-1/4
6278'	1-1/4

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S **P. O. Pipkin No. 5**, Basin Dakota Field, located in the NE/4 NE/4 of Section 7, T-27-N, R-10-W, San Juan County, New Mexico.

Signed *F. H. Hollingsworth*
Petroleum Engineer

THE STATE OF NEW MEXICO))
COUNTY OF SAN JUAN) SS.

BEFORE ME, the undersigned authority, on this day personally appeared **P. H. Hollingsworth** known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 29th day of January, 1965.

S. K. Dietz
Notary Public

My Commission Expires February 27, 1965.