Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 State of Four Flexico

Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

See Instructions at Bottom of Page

Graham Royalty Ltd. Address 1675 Larimer St., Ste. 400, Denver, Co. 80202 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Change in Operator Casinghead Gas Condensate Change of operator give name and address of previous operator I. DESCRIPTION OF WELL AND LEASE Lease Name Sarah E. Lilly "B" 1 West Kutz PC Other (Please explain) Other (Please explain) Other (Please explain) Kind of Lease State, Federal Kind of Lease NM032325		7	TO TRAN	SPORT OIL	AND NAT	URAL GA	S Wall A	Pl No -	561 1	nV-	
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Length of Test Tubing Pressure United Tubing Pressure Gas- MCF											
W Phile Gas- MCF	Length of Test	Tubing F	ressure		Casing Pres	Casing Pressure					
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF	English state										
	Actual Prod. During Test	Oil - Bbls.			Water - Bb	Water - Bbis.			Gas- MCF		

VI. OPERATOR CERTIFICATE OF COMPLIANCE

GAS WELL

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature (Robbins Reg Affuir) Sufet

Printed Name
1988 303 699-1736

Dute Telephone No.

OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

Title _______#3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Bbis. Condensate/MMCF

Casing Pressure (Shut-in) ,

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.