

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

RM Energy, A Limited Liability Company

3. Address and Telephone No.

P.O. Box 831, Casper, Wy. 82602 (307)234-6419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FEL Section 8 T27N-R12W
A

5. Lease Designation and Serial No.

NM 032325

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sarah E. Lilly "B" No. 1

9. API Well No.

30-045-06728

10. Field and Pool, or Exploratory Area

West Kutz Pictured Cliffs

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Routine Restimulation

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject was restimulated as follows:

- 10-7-96 MI RUWU. Killed well w/2% KCl water. NU BOPE. TOOH and layed down 1 1/2" tubing. PU 2 7/8" workstring. Ran bit and scraper to 1329' (PBTD). TOOH.
- 10-8-96 Reperf'd Pictured Cliffs from 1302'-1318' w/2 JSPF. Ran 5 1/2" packer to 1210'. Set packer and pressure tested casing to 500 psi for 10 minutes. Held-OK.
- 10-10-96 Pressured up on backside to 200 psi. Frac'd down tubing at 30 BPM with 500 gals of 15% HCl followed by 28,500 gals of 70-60 Q N₂ foam with 63,000# of 20/40 sand. Flowed well back to frac tank.
- 10-11-96 Pumped 15 bbls down tubing and killed well. Released packer and TOOH w/workstring. PU and TIH w/2 3/8" tubing to 1329'. PU and landed tubing at 1317'. ND BOP and NU wellhead. Swab well in.
- 10-12-96 Flowed well overnight to clean up and then shut-in.
- 10-17-96 Turned well into sales line.
- 10-19 - 10-25-96 Average production 211 MCFD, 3 BLWPD.

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Bertoglio

Title Partner

Date October 28, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

OCT 31 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE