

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL West Hole-Pictured Cliffs FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED November 26, 1954

OPERATOR Stanolind Oil & Gas Company LEASE Sarah Lilly #40 WELL NO. 1
1/4 SECTION: N2 UNIT LETTER A SEC. 9 TWP. 27-N RGE. 12-W
CASING: 7 " O.D. SET AT 1903 TUBING 1-1/4 " WT. 2.3 SET AT 1443
PAY ZONE: FROM 1374 TO 1450 GAS GRAVITY: MEAS. _____ EST. 0.66
TESTED THROUGH: CASING X TUBING _____
TEST NEPPLE 2.067 I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 427 psig TUBING: 427 psig S. I. PERIOD 7 days
TIME WELL OPENED: 9:45 A.M. TIME WELL GAUGED: 12:45 P.M.
IMPACT PRESSURE: 6.6" Mercury

VOLUME (Table I)	<u>1116.7</u>	(a)
MULTIPLIER FOR PIPE OR CASING (Table II)	<u>1.069</u>	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III)	<u>.9952</u>	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV)	<u>.9921</u>	(d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)	<u>11.6</u>	
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	<u>.991</u>	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =	<u>1167.3</u>	

WITNESSED BY: _____

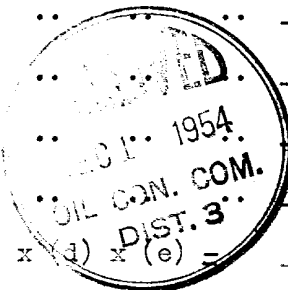
COMPANY: _____

TITLE: _____

TESTED BY: M. G. Morris

COMPANY: Stanolind Oil and Gas Company

TITLE: Jr. Petr. Engineer



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received **3**

DISPOSITION

	NO. RECEIVED	
Operator		
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.	1	
Transporter		
File	1	☒