

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078902A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Contact:

CHERRY HLAVA

E-Mail: hlavacl@bp.com

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4081

Fx: 281.366.0700

8. Well Name and No.

GALLEGOS CANYON 79

9. API Well No.

30-045-06729-00-S1

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
PINON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T27N R12W NENE 0990FNL 0990FEL
36.59422 N Lat, 108.11075 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Subsurface Commi
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	ng

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request permission to re-enter the Kutz Pictured Cliffs, West & Basin Fruitland Coal and Trimingle with the existing Wildcat Farmington Sand as per the attached procedure.

The Farmington(96521), Pictured Cliffs (79680)& Fruitland Coal (71629)Pools are Pre-Approved for downhole triminling per NMOC case no. 12520, Order no. R-11567 effective 04/26/2001. Although the interest owners are not identical between these three pools, this same order, established approval for subsequent applications for the downhole timingling of production in wellbores within the Gallegos Canyon Unit without notice to the unit interest owners, therefore, no additional notification is required prior to trimingling approval.

We propose to allocate production to the PC & FC based on the decline rate as per the attached

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7755 verified by the BLM Well Information System
For AMOCO PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/11/2001 (02LXB0120SE)

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/09/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(BLM Approver Not Specified)

Title

Date

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOC

K

Additional data for EC transaction #7755 that would not fit on the form

32. Additional remarks, continued

decline spread sheets. The remaining production will be allocated to the Wildcat Farmington. Trimmingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

Reason for work:

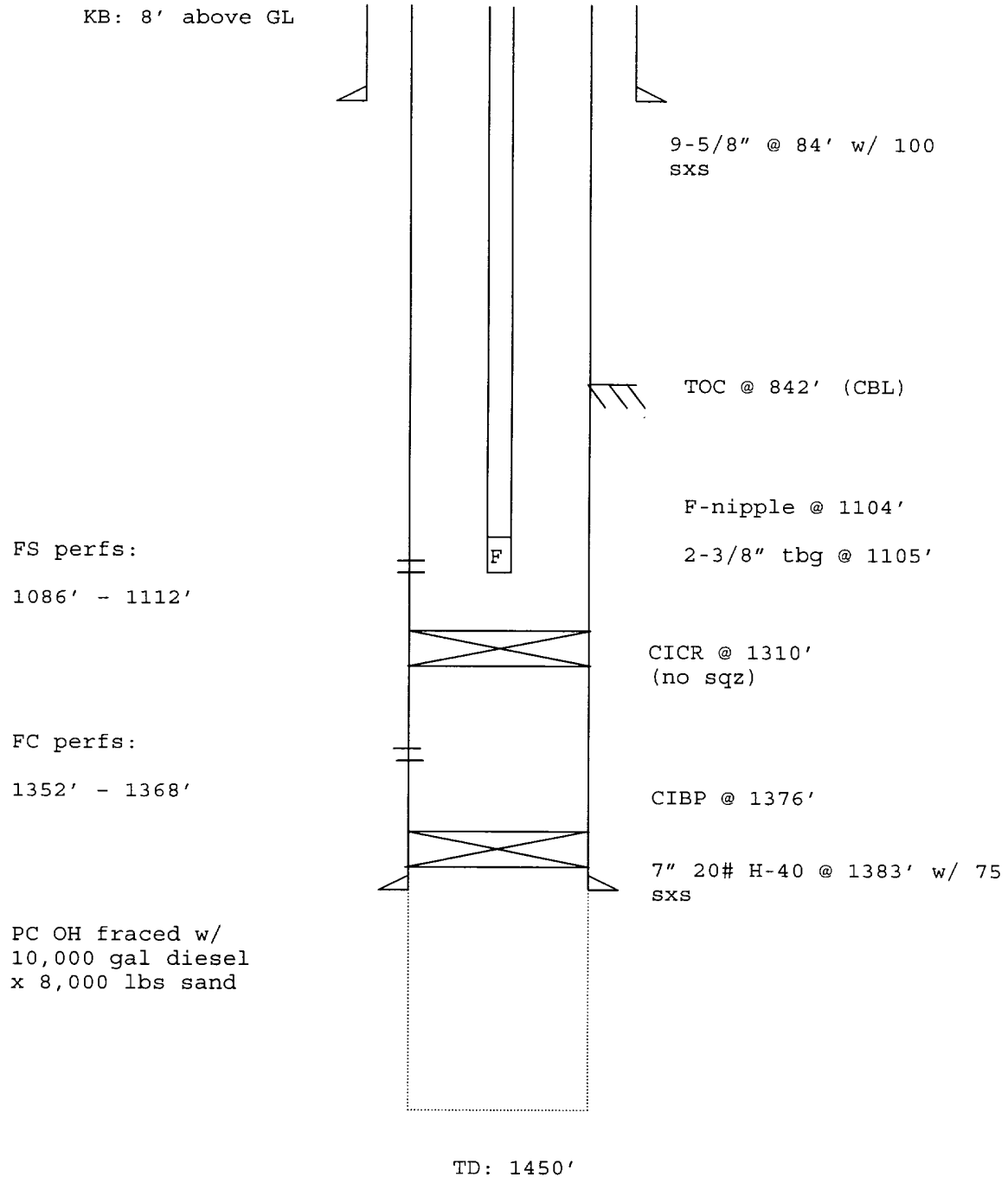
This Fruitland Sand producer is to be down hole trimmingle with the Pictured Cliffs and Fruitland Coal.

Procedure:

1. MIRU SU. Record TP and CP.
2. RU Slickline and set blanking plug in F-nipple at 1104'. Alternatively, kill well with minimum amount of clean KCl water to minimize formation damage. ND tree, NU BOP.
3. POOH with 2-3/8" production tbg.
4. RIH with bit, float valve, and drill collars.
5. D/O CICR (no cmt) at 1310' and CIBP at 1376' circulating with air. Clean out to 1450' TD.
6. PU 30' above Fruitland Coal perfs and flow well back 30 minutes. RIH to TD, cleaning out again if necessary. Repeat Step 5 until sand feed-in stabilizes.
7. Strip in hole with following production string:
 - a) 1 jt 2-3/8" tbg
 - b) F-nipple with blanking plug installed.
 - c) 2-3/8" tbg to surfaceLand EOT at +/- 1450'.
8. ND BOP. NU tree.
9. RU slickline and retrieve plug. Flow well back 1-2 hours.
10. RDMO SU.

GCU 79
San Juan County, NM
Unit A Section 9 of R27W - T12N
Run 27

10-10-2001
ATK



GALLEGOS CANYON
UNIT 79
Forecast Fruitland Coal

PDEN	API#	DATE	FORECAST
			MCF
13098	300450672900	12/1/01	68
13098	300450672900	1/1/02	68
13098	300450672900	2/1/02	67
13098	300450672900	3/1/02	66
13098	300450672900	4/1/02	66
13098	300450672900	5/1/02	65
13098	300450672900	6/1/02	64
13098	300450672900	7/1/02	64
13098	300450672900	8/1/02	63
13098	300450672900	9/1/02	62
13098	300450672900	10/1/02	62
13098	300450672900	11/1/02	61
13098	300450672900	12/1/02	61
13098	300450672900	1/1/03	60
13098	300450672900	2/1/03	59
13098	300450672900	3/1/03	59
13098	300450672900	4/1/03	58
13098	300450672900	5/1/03	58
13098	300450672900	6/1/03	57
13098	300450672900	7/1/03	56
13098	300450672900	8/1/03	56
13098	300450672900	9/1/03	55
13098	300450672900	10/1/03	55
13098	300450672900	11/1/03	54
13098	300450672900	12/1/03	54
13098	300450672900	1/1/04	53
13098	300450672900	2/1/04	52
13098	300450672900	3/1/04	52
13098	300450672900	4/1/04	51
13098	300450672900	5/1/04	51
13098	300450672900	6/1/04	50
13098	300450672900	7/1/04	50
13098	300450672900	8/1/04	49
13098	300450672900	9/1/04	49
13098	300450672900	10/1/04	48
13098	300450672900	11/1/04	48
13098	300450672900	12/1/04	47
13098	300450672900	1/1/05	47
13098	300450672900	2/1/05	46
13098	300450672900	3/1/05	46
13098	300450672900	4/1/05	45
13098	300450672900	5/1/05	45
13098	300450672900	6/1/05	45
13098	300450672900	7/1/05	44
13098	300450672900	8/1/05	44
13098	300450672900	9/1/05	43
13098	300450672900	10/1/05	43
13098	300450672900	11/1/05	42
13098	300450672900	12/1/05	42
13098	300450672900	1/1/06	41
13098	300450672900	2/1/06	41
13098	300450672900	3/1/06	41
13098	300450672900	4/1/06	40

**GALLEGOS CANYON
UNIT 79
Forecast Fruitland Coal**

PDEN	API#	DATE	FORECAST
			MCF
13098	300450672900	5/1/06	40
13098	300450672900	6/1/06	39
13098	300450672900	7/1/06	39
13098	300450672900	8/1/06	39
13098	300450672900	9/1/06	38
13098	300450672900	10/1/06	38
13098	300450672900	11/1/06	37
13098	300450672900	12/1/06	37
13098	300450672900	1/1/07	37
13098	300450672900	2/1/07	36
13098	300450672900	3/1/07	36
13098	300450672900	4/1/07	36
13098	300450672900	5/1/07	35
13098	300450672900	6/1/07	35
13098	300450672900	7/1/07	35
13098	300450672900	8/1/07	34
13098	300450672900	9/1/07	34
13098	300450672900	10/1/07	33
13098	300450672900	11/1/07	33
13098	300450672900	12/1/07	33
13098	300450672900	1/1/08	32
13098	300450672900	2/1/08	32
13098	300450672900	3/1/08	32
13098	300450672900	4/1/08	31
13098	300450672900	5/1/08	31
13098	300450672900	6/1/08	31
13098	300450672900	7/1/08	31
13098	300450672900	8/1/08	30
13098	300450672900	9/1/08	30
13098	300450672900	10/1/08	30
13098	300450672900	11/1/08	29
13098	300450672900	12/1/08	29
13098	300450672900	1/1/09	29
13098	300450672900	2/1/09	28
13098	300450672900	3/1/09	28
13098	300450672900	4/1/09	28
13098	300450672900	5/1/09	28
13098	300450672900	6/1/09	27
13098	300450672900	7/1/09	27
13098	300450672900	8/1/09	27
13098	300450672900	9/1/09	26
13098	300450672900	10/1/09	26
13098	300450672900	11/1/09	26
13098	300450672900	12/1/09	26
13098	300450672900	1/1/10	25
13098	300450672900	2/1/10	25
13098	300450672900	3/1/10	25
13098	300450672900	4/1/10	25
13098	300450672900	5/1/10	24
13098	300450672900	6/1/10	24
13098	300450672900	7/1/10	24
13098	300450672900	8/1/10	24
13098	300450672900	9/1/10	23

**GALLEGOS CANYON
UNIT 79
Forecast Fruitland Coal**

PDEN	API#	DATE	FORECAST
			MCF
13098	300450672900	10/1/10	23
13098	300450672900	11/1/10	23
13098	300450672900	12/1/10	23
13098	300450672900	1/1/11	22
13098	300450672900	2/1/11	22
13098	300450672900	3/1/11	22
13098	300450672900	4/1/11	22
13098	300450672900	5/1/11	22
13098	300450672900	6/1/11	21
13098	300450672900	7/1/11	21
13098	300450672900	8/1/11	21
13098	300450672900	9/1/11	21
13098	300450672900	10/1/11	21
13098	300450672900	11/1/11	20
13098	300450672900	12/1/11	20
13098	300450672900	1/1/12	20
13098	300450672900	2/1/12	20
13098	300450672900	3/1/12	19
13098	300450672900	4/1/12	19
13098	300450672900	5/1/12	19
13098	300450672900	6/1/12	19
13098	300450672900	7/1/12	19
13098	300450672900	8/1/12	19
13098	300450672900	9/1/12	18
13098	300450672900	10/1/12	18
13098	300450672900	11/1/12	18
13098	300450672900	12/1/12	18
13098	300450672900	1/1/13	18
13098	300450672900	2/1/13	17
13098	300450672900	3/1/13	17
13098	300450672900	4/1/13	17
13098	300450672900	5/1/13	17
13098	300450672900	6/1/13	17
13098	300450672900	7/1/13	17
13098	300450672900	8/1/13	16
13098	300450672900	9/1/13	16
13098	300450672900	10/1/13	16
13098	300450672900	11/1/13	16
13098	300450672900	12/1/13	16
13098	300450672900	1/1/14	16
13098	300450672900	2/1/14	15
13098	300450672900	3/1/14	15
13098	300450672900	4/1/14	15

GALLEGOS CANYON
UNIT 79
Forecast Picture Cliffs

PDEN	API#	DATE	Forecast
			mcf
13099	300450672900	12/1/01	32
13099	300450672900	1/1/02	32
13099	300450672900	2/1/02	32
13099	300450672900	3/1/02	32
13099	300450672900	4/1/02	31
13099	300450672900	5/1/02	31
13099	300450672900	6/1/02	31
13099	300450672900	7/1/02	31
13099	300450672900	8/1/02	31
13099	300450672900	9/1/02	31
13099	300450672900	10/1/02	31
13099	300450672900	11/1/02	31
13099	300450672900	12/1/02	31
13099	300450672900	1/1/03	30
13099	300450672900	2/1/03	30
13099	300450672900	3/1/03	30
13099	300450672900	4/1/03	30
13099	300450672900	5/1/03	30
13099	300450672900	6/1/03	30
13099	300450672900	7/1/03	30
13099	300450672900	8/1/03	30
13099	300450672900	9/1/03	30
13099	300450672900	10/1/03	29
13099	300450672900	11/1/03	29
13099	300450672900	12/1/03	29
13099	300450672900	1/1/04	29
13099	300450672900	2/1/04	29
13099	300450672900	3/1/04	29
13099	300450672900	4/1/04	29
13099	300450672900	5/1/04	29
13099	300450672900	6/1/04	29
13099	300450672900	7/1/04	28
13099	300450672900	8/1/04	28
13099	300450672900	9/1/04	28
13099	300450672900	10/1/04	28
13099	300450672900	11/1/04	28
13099	300450672900	12/1/04	28
13099	300450672900	1/1/05	28
13099	300450672900	2/1/05	28
13099	300450672900	3/1/05	28
13099	300450672900	4/1/05	28
13099	300450672900	5/1/05	27
13099	300450672900	6/1/05	27
13099	300450672900	7/1/05	27
13099	300450672900	8/1/05	27
13099	300450672900	9/1/05	27
13099	300450672900	10/1/05	27
13099	300450672900	11/1/05	27
13099	300450672900	12/1/05	27

GALLEGOS CANYON

UNIT 79

Forecast Picture Cliffs

PDEN	API#	DATE	Forecast mcf/d
13099	300450672900	1/1/06	27
13099	300450672900	2/1/06	27
13099	300450672900	3/1/06	26
13099	300450672900	4/1/06	26
13099	300450672900	5/1/06	26
13099	300450672900	6/1/06	26
13099	300450672900	7/1/06	26
13099	300450672900	8/1/06	26
13099	300450672900	9/1/06	26
13099	300450672900	10/1/06	26
13099	300450672900	11/1/06	26
13099	300450672900	12/1/06	26
13099	300450672900	1/1/07	25
13099	300450672900	2/1/07	25
13099	300450672900	3/1/07	25
13099	300450672900	4/1/07	25
13099	300450672900	5/1/07	25
13099	300450672900	6/1/07	25
13099	300450672900	7/1/07	25
13099	300450672900	8/1/07	25
13099	300450672900	9/1/07	25
13099	300450672900	10/1/07	25
13099	300450672900	11/1/07	25
13099	300450672900	12/1/07	24
13099	300450672900	1/1/08	24
13099	300450672900	2/1/08	24
13099	300450672900	3/1/08	24
13099	300450672900	4/1/08	24
13099	300450672900	5/1/08	24
13099	300450672900	6/1/08	24
13099	300450672900	7/1/08	24
13099	300450672900	8/1/08	24
13099	300450672900	9/1/08	24
13099	300450672900	10/1/08	24
13099	300450672900	11/1/08	23
13099	300450672900	12/1/08	23
13099	300450672900	1/1/09	23
13099	300450672900	2/1/09	23
13099	300450672900	3/1/09	23
13099	300450672900	4/1/09	23
13099	300450672900	5/1/09	23
13099	300450672900	6/1/09	23
13099	300450672900	7/1/09	23
13099	300450672900	8/1/09	23
13099	300450672900	9/1/09	23
13099	300450672900	10/1/09	23
13099	300450672900	11/1/09	22
13099	300450672900	12/1/09	22
13099	300450672900	1/1/10	22
13099	300450672900	2/1/10	22

GALLEGOS CANYON

UNIT 79

Forecast Picture Cliffs

PDEN	API#	DATE	Forecast mcf/d
13099	300450672900	3/1/10	22
13099	300450672900	4/1/10	22
13099	300450672900	5/1/10	22
13099	300450672900	6/1/10	22
13099	300450672900	7/1/10	22
13099	300450672900	8/1/10	22
13099	300450672900	9/1/10	22
13099	300450672900	10/1/10	22
13099	300450672900	11/1/10	21
13099	300450672900	12/1/10	21
13099	300450672900	1/1/11	21
13099	300450672900	2/1/11	21
13099	300450672900	3/1/11	21
13099	300450672900	4/1/11	21
13099	300450672900	5/1/11	21
13099	300450672900	6/1/11	21
13099	300450672900	7/1/11	21
13099	300450672900	8/1/11	21
13099	300450672900	9/1/11	21
13099	300450672900	10/1/11	21
13099	300450672900	11/1/11	21
13099	300450672900	12/1/11	20
13099	300450672900	1/1/12	20
13099	300450672900	2/1/12	20
13099	300450672900	3/1/12	20
13099	300450672900	4/1/12	20
13099	300450672900	5/1/12	20
13099	300450672900	6/1/12	20
13099	300450672900	7/1/12	20
13099	300450672900	8/1/12	20
13099	300450672900	9/1/12	20
13099	300450672900	10/1/12	20
13099	300450672900	11/1/12	20
13099	300450672900	12/1/12	20
13099	300450672900	1/1/13	19
13099	300450672900	2/1/13	19
13099	300450672900	3/1/13	19
13099	300450672900	4/1/13	19
13099	300450672900	5/1/13	19
13099	300450672900	6/1/13	19
13099	300450672900	7/1/13	19
13099	300450672900	8/1/13	19
13099	300450672900	9/1/13	19
13099	300450672900	10/1/13	19
13099	300450672900	11/1/13	19
13099	300450672900	12/1/13	19
13099	300450672900	1/1/14	19
13099	300450672900	2/1/14	19
13099	300450672900	3/1/14	19
13099	300450672900	4/1/14	18

GALLEGOS CANYON

UNIT 79

Forecast Picture Cliffs

PDEN	API#	DATE	Forecast mcf/d
13099	300450672900	5/1/14	18
13099	300450672900	6/1/14	18
13099	300450672900	7/1/14	18
13099	300450672900	8/1/14	18
13099	300450672900	9/1/14	18
13099	300450672900	10/1/14	18
13099	300450672900	11/1/14	18
13099	300450672900	12/1/14	18
13099	300450672900	1/1/15	18
13099	300450672900	2/1/15	18
13099	300450672900	3/1/15	18
13099	300450672900	4/1/15	18
13099	300450672900	5/1/15	18
13099	300450672900	6/1/15	17
13099	300450672900	7/1/15	17
13099	300450672900	8/1/15	17
13099	300450672900	9/1/15	17
13099	300450672900	10/1/15	17
13099	300450672900	11/1/15	17
13099	300450672900	12/1/15	17
13099	300450672900	1/1/16	17
13099	300450672900	2/1/16	17
13099	300450672900	3/1/16	17
13099	300450672900	4/1/16	17
13099	300450672900	5/1/16	17
13099	300450672900	6/1/16	17
13099	300450672900	7/1/16	17
13099	300450672900	8/1/16	17
13099	300450672900	9/1/16	17
13099	300450672900	10/1/16	16
13099	300450672900	11/1/16	16
13099	300450672900	12/1/16	16
13099	300450672900	1/1/17	16
13099	300450672900	2/1/17	16
13099	300450672900	3/1/17	16
13099	300450672900	4/1/17	16
13099	300450672900	5/1/17	16
13099	300450672900	6/1/17	16
13099	300450672900	7/1/17	16
13099	300450672900	8/1/17	16
13099	300450672900	9/1/17	16
13099	300450672900	10/1/17	16
13099	300450672900	11/1/17	16
13099	300450672900	12/1/17	16
13099	300450672900	1/1/18	16
13099	300450672900	2/1/18	16
13099	300450672900	3/1/18	15
13099	300450672900	4/1/18	15
13099	300450672900	5/1/18	15
13099	300450672900	6/1/18	15

GALLEGOS CANYON
UNIT 79
Forecast Picture Cliffs

PDEN	API#	DATE	Forecast
			mcf/d
13099	300450672900	7/1/18	15
13099	300450672900	8/1/18	15
13099	300450672900	9/1/18	15
13099	300450672900	10/1/18	15
13099	300450672900	11/1/18	15

District I
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District IV
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State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-06729	² Pool Code 96521	³ Pool Name Wildcat Farmington Sand
⁴ Property Code 00570	⁵ Property Name Gallegos Canyon Unit	⁶ Well Number 79
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 5794 DF'

¹⁰ Surface Location

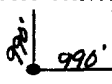
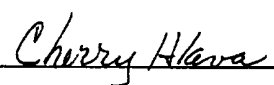
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit A	09	27N	12W		990'	North	990'	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Cherry Hlava Printed Name Regulatory Analyst Title 10/09/2001 Date
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Plat on file Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-06729	² Pool Code 79680	³ Pool Name Kutz Pictured Cliffs, West
⁴ Property Code 00570	⁵ Property Name Gallegos Canyon Unit	⁶ Well Number 79
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 5794 DF'

¹⁰ Surface Location

UL or lot no. Unit A	Section 09	Township 27N	Range 12W	Lot Idn	Feet from the 990'	North/South line North	Feet from the 990'	East/West line East	County San Juan
--------------------------------	----------------------	------------------------	---------------------	---------	------------------------------	----------------------------------	------------------------------	-------------------------------	---------------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ Plat on file _____ Certificate Number _____		

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-06729	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 00570	⁵ Property Name Gallegos Canyon Unit	⁶ Well Number 79
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 5794 DF'

¹⁰ Surface Location

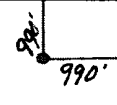
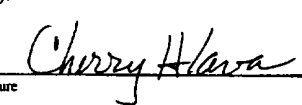
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit A	09	27N	12W		990'	North	990'	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-06729	² Pool Code 96521	³ Pool Name Wildcat Farmington Sand
⁴ Property Code 00570	⁵ Property Name Gallegos Canyon Unit	⁶ Well Number 79
⁷ GRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 5794 DF'

¹⁰ Surface Location

UL or lot no. Unit A	Section 09	Township 27N	Range 12W	Lot Idn	Feet from the 990'	North/South line North	Feet from the 990'	East/West line East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-06729	² Pool Code 79680	³ Pool Name Kutz Pictured Cliffs, West
⁴ Property Code 00570	⁵ Property Name Gallegos Canyon Unit	⁶ Well Number 79
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 5794 DF'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit A	09	27N	12W		990'	North	990'	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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⁴ Property Code 00570	⁵ Property Name Gallegos Canyon Unit	⁶ Well Number 79
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 5794 DF'

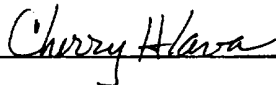
¹⁰ Surface Location

UL or lot no. Unit A	Section 09	Township 27N	Range 12W	Lot Idn	Feet from the 990'	North/South line North	Feet from the 990'	East/West line East	County San Juan
--------------------------------	----------------------	------------------------	---------------------	---------	------------------------------	----------------------------------	------------------------------	-------------------------------	---------------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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