LIMITED STATES

FORM APPROVED

August 1999)			DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								**	OMB No. 1004-0137 Expires: November 30, 2000			
	WELL C								T AND L	.ဝင်္ငြံ V	101		sase Serial N	io.	
							Other			Ø _O			F - 078902		Tribe Name
la. Type o	f Well 🔲 i	Oil Well Nev	☑ Gas \ v Well		Dry ork Over	_	Deepen	⊠ P	lug Back	Diff. i	lesvr.		15.7		
u. 17p1 -	r	Other								` ` 'O''	•}**	7. U	nit or CA Ag	greeme	ent Name and No.
	O PRODUCT		IPANY		C	ontact		hlavaci	@bp.com	₹ <i>020</i> 11		Ó			ell No. YON UNIT 79
3. Address	P.O. BOX HOUSTON	3092 I, TX 770	79				3a. Ph	Phone : 281.3	No. (include 366.4081 F	e area eode x: 281.36	6.0700		PI Well No. 0-045-0672	29	
4. Location	of Well (Rep	ort location	clearly an	d in ac	cordance	with 1	Federal rec	uireme	nts)*	fa.			Field and Pound Pound PRU		
At surfa	ace		NEN	E Lot	A 990FI	NL 99	0FEL			,	1	11. Sec., T., R., M., or Block and Survey or Area Sec 9 T27N R12W Mer NMP			
At top p	orod interval re	ported belo	ow									12. County or Parish 13. State			
At total			15 D	to T D	. Reache	d	_	16 D	ate Complete	ed		lacksquare	Elevations (I	DF. KI	NM 3. RT. GL)*
10/31/	1954	_		02/19		·u			& A	Ready to I			579 	4 DF	
18. Total I	Depth:	MD TVD	1450		19. Pl	ug Bac	ck T.D.:	MD TVI			20. Det	th Bri	dge Plug Se		MD TVD
21. Type E GR/CC	Electric & Othe	r Mechani	cal Logs R	un (Sul	mit cop	y of ea	ich)			Was	well core DST run? ctional Su		☑ No 〔	☐ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Reco	rd (Report	all strings	set in	well)					Direc	- Cilonai Su	i vey:	140 (100	(Submit analysis)
Hole Size	Size/Grade	Wt. (#/	(ft.) T	op ID) _	Botto (MD		Stage Cen Deptl			Sks. & Cement	Slurry (BE		Casing T	op*	Amount Pulled
12.250	9.62		000		-	84				10					
8.750	7.00	00 21.	000		1	383			<u> </u>	7			_		
		 													
						\perp									
24. Tubing	Pacord				L						J		<u>. </u>		<u> </u>
Size	Depth Set (M	D) Pac	ker Depth	(MD)	Size	I	Depth Set (MD)	Packer De	pth (MD)	Size	De	epth Set (MI	D)	Packer Depth (MD)
2.375		105			<u> </u>	Ц,	26. Perfo	ration P	ecord		<u> </u>	1_			
	ing Intervals formation		Тор		Botto	om.			ted Interval	· ·	Size		No. Holes	-	Perf. Status
	RUITLAND S	AND	Top	1086	Dott	1112	1086 TO			ГО 1112			102		
в) (بمواجم														
C)	Ü	_					<u></u>					+			
D) 27 Acid F	racture, Treat	ment Ceme	ent Squeez	e. Etc.										l	
27. 11010, 1	Depth Interva		T					-	Amount an	d Type of l	Material				
	10	86 TO 111	12				2	0,000	16/30 ARIZ	ONA SAN	D & 70%	FOA	<u>M</u>		
			<u> </u>												
	tion - Interval		T= .	Oil	Ga		Water	- 10	Dil Gravity	Gas		Produc	tion Method		_
Date First Produced 04/19/2001	Test Date 04/22/2001	Hours Tested 16	Test Production	BBL 1.	М	CF 313.0	BBL	C	Corr. API	Grav	ity			VS FR	OM WELL
Choke Size 1/2	Tbg. Press. Flwg. 60 SI	Csg. Press. 35.0	24 Hr. Rate	Oil BBL		as CF	Water BBL		Gas:Oil Catio	Well	Status PGW				
	ction - Interva		<u> </u>					1.							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	G: M	as ICF	Water BBL		Oil Gravity Corr. API	Gas Grav	ity	Produc	ACCEPT	ED	FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	G: M	as ICF	Water BBL		Gas:Oil Ratio	Well	Status	-	OC.	Τ1	0 2001
(Saa Instru	si ctions and space	es for add	itional date	On re	prsp sid	e)							FARMIN	OTO	N FJELD OFFICE
ELECTRO	ONIC SUBMI	SSION #62	293 VERII	TED E	Y THE	BLM	WELL IN * ORIGI	FORM	IATION SY ** ORIGII	'STEM NAL ** (ORIGIN	AL*	BY_ ORIGIN	VAL	-

28b. Prod	uction - Inter	val C				 -					
Pate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Metho	d	
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			
28c. Prod	uction - Inter	val D					<u> </u>				
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Metho	d	
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			
29. Dispo SOLE	sition of Gas	(Sold, used	for fuel, ven	ted, etc.)					-		
	nary of Porou	s Zones (In	clude Aquife	ers):				31	. Formation (Log) N	Markers	
tests,	all importan including der ecoveries.	t zones of poth interval	orosity and c tested, cushi	ontents there on used, time	eof: Cored e tool ope	l intervals and a n, flowing and s	ll drill-stem shut-in pressure	s			
	Formation		Тор	Bottom Descriptions, Co			s, Contents, etc		Name	Mea	Top as. Depth
	TLAND CO URED CLIF		1352 1378	1368 1450							
32. Addit	tional remark	s (include p	lugging proc	edure):							
Plug	back operat	tions on th	e subject w	ell were cor	npleted o	on April 24, 200 r well work ope	01. Please se	e			
attac	nea vvorkov	er & Reco	impletion St	ibsequent r	Report 10	well work ope	stations.				
	e enclosed at							–			
 Electrical/Mechanical Logs (1 full set req'd Sundry Notice for plugging and cement ver 						 Geologic I Core Anal 	•	 DS Oth 	T Report er:	4. Directional Survey	
							· _				
34. I here			bmission #6	293 Verifie	d by the E	BLM Well Info	rmation Syster	n for AMOCO	PRODUCTION (ttached instructions):	
Name	e (please prin		Sent to the	Farmingto	a. Čommi	itted to AFMSS	S for processin	g by Lucy Bee	on 08/13/2001 () REPRESENTATI		
140111	e, preude prin	., <u>5.,</u> (1									
Siana	ature						Date 0	08/08/2001		<u> </u>	
Signa											

Gallegos Canyon Unit 79 RECOMPLETION SUBSEQUENT REPORT 05/21/2001

4/3/01 MIRU SU.

4/4/01 Spot deadmen and standby.

4/5/01 TP 142 CP 142. Standby for anchors to be set.

4/6/01 ND. NU. TOH. TIH w/ SN & 41 its 2-3/8" tbg. could not r/swab.

4/9/01 TP 140 CP 140. Opened well on 2" and flow well to pit. Ru swab equip, TIH & made 3 swab runs and rec 1-1/2 bbls gas cut fluid. Installed 1/4" choke.

Per conversation between Allen Kutch & Steve Mason Fruitland Coal formation is temporarily abandoned – i.e. Cast Iron CMT Retainer set @ 1475' is only isolation between Fruitland Coal and Fruitland Sand Formations. Upon final abandonment of the wellbore we will re-enter and perform CMT SWZ to properly abandon the Fruitland Coal.

4/10/01 TP 110 CP 140. Blew dn press & TOH with tbg & prep to perf. TIH w/logs & log well TOH. TIH w/ CIBP & set @ 1310'. Load hole & press tst plg to 300# & plg held. RU & perf Fruitland Coal-1086' – 1112'. TOH. Prep to TIH w/tbg. WO CSG scraper. SDFN.

4/11/01 TIH w/tbg x scraper and tag CICR. TOH. TIH w/RBP and set RBP. Change out WH. Retrieve RBP. TIH w/ 7" pkr and set at 1025'. RU swab. Found 500' fluid on first run. Swab well dry and rec 5.5 bw. Flow well. Slight blow through 1/4" choke.

4/12/01 TIH w/ swab and tag 500' fluid. Swabbed dry in 3 runs. Built 120 psi in 20 minutes. Blow down well. TIH w/ swab and tagged no fluid. SI 1 hr and built to 250 psi. Made total of 12 swab runs and rec 2.5 bbls.

4/13/01 TP 260. Installed 1/4" choke. Flowed well. Final pressure 14 psi (24 mcfd).

4/16/01 TP 260. TIH w/ swab and found no fluid. Install 1/4" choke. 49 mcfd at end of 4.5 hr test.

4/17/01 TP 260. Tested well on 1/4" choke at 49 mcfd.

4/18/01 Fraced with 20,000 lbs 16/30 sand @ 20 bpm, 1860 psi max pressure. Screened off blender on 5 lb stage. Flowback on 1/4" choke.

4/19/01 Flow well through 1/4" choke w/ 135 psi, 221 mcfd. Changed to 1/2" choke. Well stabilized at 65 psi flowing dry with small amt of sand. 500 mcfd. TOH w/ frac string x pkr.

4/20/01 Rabbit in hole with 2-3/8". Tag sand @ 1290'.

4/21/01 C/O with air package. Flow well for 2 hrs. Tag 20' fill. Install 1/2" choke and flow well Sunday. Well stabilized at 60 psi.

4/22/01 Flow through 1/2" choke. Flowing light mist initially, dried up after about 4 hrs. Well stabilized at 60 psi, 470 mcfd during 16 hr test.

4/23/01 240 CP. Tag 10' fill. C/O with air to TD. Let well flow back, made 10' add'l fill, C/O again. TIH with MS collar, F-nipple, 34 jts. Land @ 1105'. ND, NU.

4/24/01 RDMO S	SU.		