

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 2002

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. SF - 078902-A		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr.			6. If Indian, Allottee or Tribe Name		
Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BP AMERICA PRODUCTION COMPANY			8. Lease Name and Well No. GALLEGOS CANYON UNIT 79		
3. Address P.O. BOX 3092 HOUSTON, TX 77079			9. API Well No. 30-045-06729		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE Lot A 990FNL 990FEL At top prod interval reported below NENE Lot A 990FNL 990FEL At total depth			10. Field and Pool, or Exploratory KUTZ PICTURED CLIFFS		
11. Sec., T., R., M., or Block and Survey or Area Sec 9 T27N R12W Mer NMP			12. County or Parish SAN JUAN		
13. State NM			17. Elevations (DF, KB, RT, GL)* 5794 DF		
14. Date Spudded 10/31/1954		15. Date T.D. Reached 11/02/1954		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/27/2001	
18. Total Depth: MD TVD 1450		19. Plug Back T.D.: MD TVD 1450		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	40.0	0	84		100			
8.750	7.000	20.0	0	1383		75			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1397							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
KUTZ PICTURED CLIFFS	1378	1450	1378 TO 1450			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/27/2001	11/27/2001	0	→	0.0	0.0	0.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	PGW
		0.0	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #10334 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD
FEB 15 2002
BUREAU OF LAND MANAGEMENT

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
KUTZ PICTURED CLIFFS	1378	1450		KIRTLAND FRUITLAND PICTURED CLIFFS	1080 1250 1378

32. Additional remarks (include plugging procedure):

This Kutz Pictured Cliffs completion is being submitted to meet requirements & request from NMOCD.

Previous completion submitted 12/17/2001 and approved 12/27/2001 had all 3 sands included.

No test data available.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #10334 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (please print) CHERRY HLAVA

Cherry Hlava

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/11/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Gallegos Canyon Unit 79
RECOMPLETION SUBSEQUENT REPORT
12/17/2001

11/19/01 MIRU SU. NDWH & NUBOP, TOH w/ tbg & TIH w/mill, ccls & tbg. SDFN.
(SITP 100#; SICP 120# B.Head 0)

11/20/01 TIH w/mill, CCLS & tbg & tag fill @1295'. RU pwr swivel. RU air pkg & start circ. w/air & mist. D/O cmt ret. @1310'. TIH w/mill to 1376'. Mill CIBP @1376' w/air & mist. Dr'd aprox 1' of plg & circ hole clean. TOH w/tbg to above perms & SWFN.

11/21/01 Take readings. TIH & tag 1' of fill. RU/swivel & air, mill CIBP @ 1376'. C/O to 1430'. Cir Clean. Pull above perms. SDFN.

11/26/01 Take readings. Blow Dn well. Tag Fill. RU/air C/O to TD. Making formation & frac snd. Pull above csg. TIH & tag fill. C/O to TD. Pull pipe above perms. Flw back. SWFN.

11/27/01 Take readings, 140 psi. on csg. Blow Dn well. TIH. Tag fill. TOH w/pipe, let well flw. TIH. Tag fill. RD/swivel. TOH. LD/Drill collars. TIH w/prod string, tally, drifted pipe. Pressure up tbg to 500 psi. Held ok. Lnd tbg @ 1397'. NDBOP, NUWH. Ru/swab. Made 3 swab runs well started flw. Retrieve standing valve, RD/swab. RDSU. Rig Rel.

NOTE: No test data available at this time.