

District I - (505) 393-6161
1625 N. French Dr. Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Cherry Hlava Houston, TX 77253						OGRID Number 000778		
Contact Party Cherry Hlava						Phone 281-366-4081		
Property Name Gallegos Canyon				Well Number 79		API Number 30-045-06729		
UL A	Section 9	Township 27N	Range 12W	Feet From The 990	North/South Line North	Feet From The 990	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 11/19/2001	Previous Producing Pool(s) (Prior to Workover): Wildcat Farmington (97143)
Date Workover Completed: 11/27/2001	

III. Attach a description of the Workover Procedures performed to increase production.


IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Cherry Hlava, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Cherry Hlava Title Regulatory Analyst Date July 10, 2002
SUBSCRIBED AND SWORN TO before me this 03 day of July, 2002.

My Commission expires:  Patricia Bogg Disena
Notary Public Patricia Bogg Disena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

11-27, 2001

Signature District Supervisor <u>Charlie Therr</u>	OCD District <u>AZTEC III</u>	Date <u>7-15-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. SF - 078902-A		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator AMOCO PRODUCTION COMPANY			7. Unit or CA Agreement Name and No.		
3. Address P.O. BOX 3092 HOUSTON, TX 77079			8. Lease Name and Well No. GALLEGOS CANYON UNIT 79		
3a. Phone No. (include area code) Ph: 281.366.4081			9. API Well No. 30-045-06729		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE Lot A 990FNL 990FEL At top prod interval reported below NENE Lot A 990FNL 990FEL At total depth			10. Field and Pool, or Exploratory FARMINGTON, FC & PC		
14. Date Spudded 10/31/1954			11. Sec., T., R., M., or Block and Survey or Area Sec 9 T27N R12W Mer NMP		
15. Date T.D. Reached 11/02/1954			12. County or Parish SAN JUAN		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/27/2001			13. State NM		
17. Elevations (DF, KB, RT, GL)* 5794 DF					
18. Total Depth: MD TVD 1450		19. Plug Back T.D.: MD TVD 1450		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	40.0	0	84		100			
8.750	7.000	20.0	0	1383		75			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1397							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WILDCAT FARMINGTON	1086	1112	1086 TO 1112			
B) FC			1352 TO 1368			
C) PC			1378 TO 1450			
D)						OPEN HOLE

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/27/2001	11/27/2001	0	→	0.0	0.0	0.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	0	0.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9805 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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FARMINGTON FIELD OFFICE
BY: MW

OPERATOR

Gallegos Canyon Unit 79
RECOMPLETION SUBSEQUENT REPORT
12/17/2001

INC

11/19/01 MIRU SU. NDWH & NUBOP, TOH w/ tbg & TIH w/mill, ccls & tbg. SDFN.
(SITP 100#; SICP 120# B.Head 0)

11/20/01 TIH w/mill, CCLS & tbg & tag fill @1295'. RU pwr swivel. RU air pkg & start circ. w/air & mist. D/O cmt ret. @1310'. TIH w/mill to 1376'. Mill CIBP @1376' w/air & mist. Dr'd aprox 1' of plg & circ hole clean. TOH w/tbg to above perfs & SWFN.

11/21/01 Take readings. TIH & tag 1' of fill. RU/swivel & air, mill CIBP @ 1376'. C/O to 1430'. Circ Clean. Pull above perfs. SDFN.

11/26/01 Take readings. Blow Dn well. Tag Fill. RU/air C/O to TD. Making formation & frac snd. Pull above csg. TIH & tag fill. C/O to TD. Pull pipe above perfs. Flw back. SWFN.

11/27/01 Take readings, 140 psi. on csg. Blow Dn well. TIH. Tag fill. TOH w/pipe, let well flw. TIH. Tag fill. RD/swivel. TOH. LD/Drill collars. TIH w/prod string, tally, drifted pipe. Pressure up tbg to 500 psi. Held ok. Lnd tbg @ 1397'. NDBOP, NUWH. Ru/swab. Made 3 swab runs well started flw. Retrieve standing valve, RD/swab. RDSU. Rig Rel.

NOTE: No test data available at this time.

Well: Gallegos Canyon Unit 79
Operator: BP America Production Co.
Township: 27N Range: 12W
Section: 9 Unit: A

Pool Name: BASIN FRUITLAND COAL (GAS)

Month

January

February

March

April

May

June

July

August

September

October

November

December

Total

Pool Name: KUTZ PICTURED CLIFFS, WEST

Month

January

February

March

April

May

June

July

August

September

October

November

December

Total

Pool Name: WC 27N12W9A; FARMINGTON

Month

January

February

March

April

May

June

July

August

September

October

November

December

Total

Well began trimmingling Dec. 2001

API 30-045-06729				
2000	2001	2002	2001	2002
MCF	MCF	MCF	Monthly	Monthly
			Average	Average
0	0	1777		
0	0	1683		
0	0	1829		
0	0	1657		
0	0	0		
0	0	0		
0	0	0		
0	0	0		
0	0	0		
0	0	0		
0	0	0		
0	9024	0		
0	9024	6946	752	579
2000	2001	2002		
MCF	MCF	MCF		
0	0	235		
0	0	225		
0	0	250		
0	0	225		
0	0	0		
0	0	0		
0	0	0		
0	0	0		
0	0	0		
0	0	0		
0	0	0		
0	221	0		
0	221	935	18	78
2000	2001	2002		
0	MCF	MCF		
0	0	10249		
0	0	9225		
0	0	9217		
0	0	8561		
0	2296			
0	5831			
0	5578			
0	4473			
0	4014			
0	3586			
0	1650			
0	1668			
0	29096	37252	1307	9313