

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
**RECEIVED**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

June 29, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Pan American Petroleum Corporation- Charley Hosh**, Well No. 1, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

B, Sec. 12, T. 27-N, R. 13-W, NMPM, West Kuts Dakota Pool  
Unit Letter

San Juan

County. Date Spudded May 30, 1960 Date Drilling Completed June 19, 1960

Please indicate location:

Elevation 5799 (GL) Total Depth 6090' FBTD 6053'

Top ~~Oil~~ Gas Pay 5940 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6 shots per foot 5947-5953, 5962-5966

Open Hole ----- Depth ----- Casing Shoe 6088' Depth 5915'  
Tubing

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Choke Size -----

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size -----

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: 7025 MCF/Day; Hours flowed 3 hours

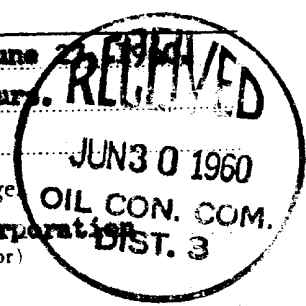
Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons water, and 40,000 pounds sand (1000 gallons BDA)  
Casing ----- Tubing ----- Date first new -----  
Press. ----- Press. ----- oil run to tanks -----

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Completed as shut in West Kuts Dakota Field Development Gas Well June 27, 1960  
Preliminary gauge June 27, 1960, 7025 MCFPD, Pitot tube after flowing 3 hours.



I hereby certify that the information given above is true and complete to the best of my knowledge

Approved JUN 30 1960, 19-----

Pan American Petroleum Corporation  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

Original Signed Emery C. Arnold

By: G. L. HAMILTON (Signature)

Title Area Clerk  
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico  
Attn: L. O. Spear, Jr.

Title -----

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION  
AZT-C DISTRICT OFFICE

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4

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL  
GAS

PRODUCTION OFFICE

OPERATOR

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