

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry ~~of a different reservoir.~~
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM MAIL ROOM
DEC 1 1995
PM 12:36
070 FARMINGTON, NM

6. Lease/Designation and Serial No.
SF-077382

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hargrave A #2

9. API Well No.
3004506733

10. Field and Pool, or Exploratory Area
Fulcher Kutz PC

11. County or Parish, State
San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company
Attention: Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
890' FNL 1650' FEL Sec. 9 T 27N R 10W Unit B

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached.

If you have any technical questions please contact Carolanne Wyett at (303) 830-5578 or Gail Jefferson for any administrative concerns.

14. I hereby certify that the foregoing is true and correct
Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 11/28/95

(This space for Federal or State office use)
Approved by [Signature] Title DISTRICT MANAGER
Conditions of approval, if any:
NMOCD
APPROVED
DEC 03 1995

Hargrave A #2

Orig. Comp. 3/50

TD = 2062', PBD = 2036'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 1/16" tbg. RIH with tbg and cement retainer. Set retainer at 1948'. Test casing integrity to 500#. Squeeze perfs at 1998' to 2029' with 37 cuft of cement. Pull out of retainer and spot cement plug to 1900' with 5 cuft cement. RIH with pipe cutters and cut 3 1/2" pipe at TOC. Pull pipe. Run short string CBL to determine TOC.
4. Depending on TOC be sure the following intervals have 100' cement inside and outside csg.

Fruitland Coal at 1605'
Ojo Alamo at 1110'
146 to surface

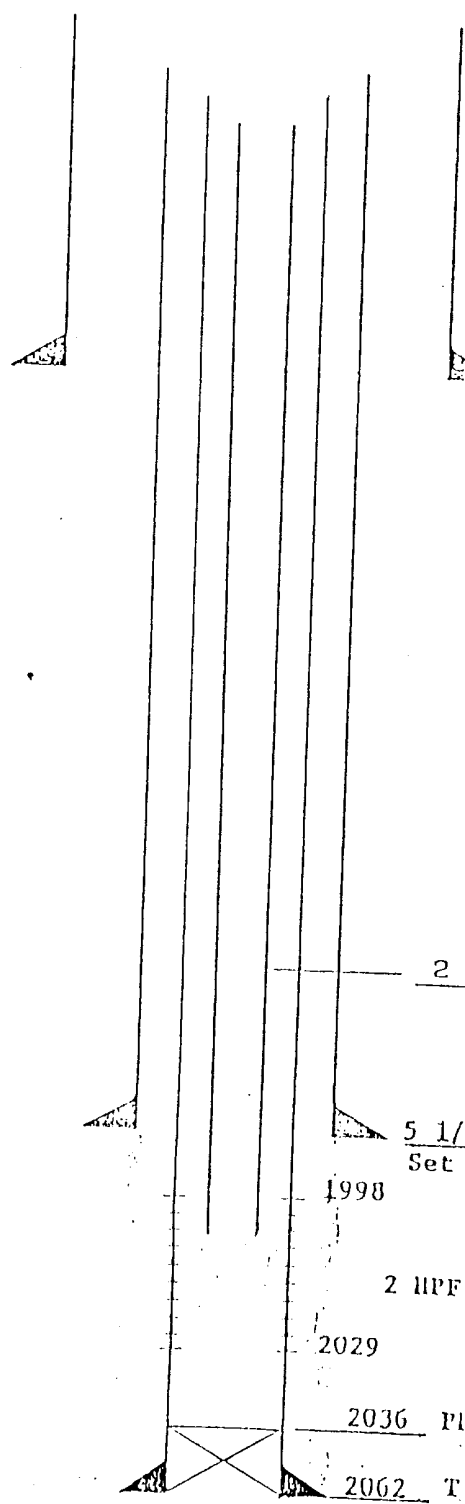
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
 6. Contact FMC and ship surface equipment to yard or other location per instructions.
 7. Turn over to John Schwartz for reclamation.
 8. Rehabilitate location according to BLM or State requirements.
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LEASE: HARGRAVE "A"

H. File

WELL NO.: 2

Ojo 1110
FT 1605'



KB ELEV.: 6101

LOCATION: 890' ENL, 1650' FEL
Sec. 9, 27N, 10W
San Juan Co., N.M.

9 5/8" O.D. 36 LB. J-55 CSG.
Set @ 96' w/ 75 sx.

Completed 3-9-50. Open hole section
1988-2063 shot w/170 qts. SNG. Initial
test 686 MCF/D.

Casing repair 3-18-65. 3 1/2" csg. set
@ 2062. Perf'd 1998-2029 w/2 HPF.
Frac'd w/30,000 gal water, 22,500 lb.
sand. Max rate 39 BPM. Prod. tested
90 MCF/D against 110 # line pres.

2" TBG. Set @ ^{2009'} 2000'
2 1/16" 3.25" J55, smls

5 1/2" O.D. 14 LB. J-55 CSG.
Set @ 1988' w/ 100 sx.

1998

2 HPF

2029

2036 PWD

2062 T.D. 3 1/2" O.D. 5.75 LB. H-40 CSG.
Set @ 2062' w/ 150 sx.

circ'd