Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUNDRY N	OTICES AND REPORTS ON WELLS	6. Lesse Designation and Serial No.
	an anna	
lies "APPI I	oposals to drill or to deepen or reentry to a different feetwork. PM	6. If Indian, Allottee or Tribe Name
	CATION FOR PERMIT - Tor such proposals	
	070 Millional C	DN, NM
		7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil Qes Other		
2. Name of Operator	```	8. Well Name and No.
Amoco Production Comp	Attention: Odny Cail M. Tofferson D. 12050	Hargrave A #2
Amoco Production Company Gail M. Jefferson, Rm 1295C 3. Address and Telephone No.		9. API Well No.
P.O. Box 800, Denver, Coloredo 80201 (303) 830-6157		3004506733
		10. Field and Pool, or Exploratory Area
4. Location of Well. (Footage, Sec., T., R., M., or Survey Description)		Fulcher Kutz Pictured Clif
890' FNL 1650' FEL	Sec. 9 T 27N R 10W Unit B	11. County or Parish, State
	Sec. 9 1 2/N H 10W Unit B	San Juan New Mexico
1Z. CHECK APPROPE	MATE BOYLS TO INDICATE MATURE OF MOTION	
TYPE OF SUBMISSION	RIATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TTE OF SUBMISSION	TYPE OF ACTION	N
	™	
Notice of Intent	Abendonment	Change of Plans
1927	Recompletion Plugging Back	New Construction
Subsequent Report	Cesing Repair	Non-Routine Frecturing
Constant and	Altering Casing	Water Shut-Off Conversion to Injection
Final Abandonment Notice	Other	Dispose Water
	(Note: A	aport results of multiple completion on Well Completion or letion Report and Log form.)
13. Describe Proposed or Completed Operations	[Clearly state all nestinent datails and give nestings data	
subsurface locations and measured and true	s vertical depths for all markers and zones pertinent to this work.]*	ung eny proposed work . If well is directionally drilled, give
MIRUSU 1/23/96. Tally	out tubing. Set a cement plug at 1936'. Loa	ad and test casing to 500# for
15 minutes. Held ok.		101 Sabing 20 300# 101
G		
Squeezed peris from 199	98' to 2029' with 16 sxs Class B cement. St	ing out of retainer at 1936'.
cemented inside casing	from 1646'-1936' with 15 sxs Class B cmt.	
2 shots fixed games	o 1186' w/2jspf, .340 inch diameter, 19.5 g	rams, 120 degree phasing, total
2 shots fired. Cemented	d from 700'-1188' with 20 sxs Class B.	
Squeeze perfo from 0 1	161 with 72 mg	
surface Cut off wallha	46' with 73 sx Class B cement. Circulated	with water out bradenhead to
cut off wellne	ead, install P&A marker.	
RDMOSU 1/24/96.		
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