erion DATA gnate Type of Completed as (DF, RKB, RT, GR, etcons HOLE SIZE ATA AND REQUEST I.L. et New Off Hun To Tanks I Test rod. During Test	Date Compl. Ready to Prod. TUBING, CAS CASING & TUBING T FOR ALLOWABLE (Test able	se or pool, give commingling order number: Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff d. Total Depth P.B.T.D. Top Off/Gas Pay Tubing Depth Depth Casing Shoe ASING, AND CEMENTING RECORD
gnate Type of Completed is (DF, RKB, RT, GR, etcons HOLE SIZE ATA AND REQUEST 1.L. st New Oil Run To Tanks (Tost	Date Compl. Ready to Prod. TUBING, CAS CASING & TUBING T FOR ALLOWABLE (Test able Date of Test Tubing Pressure	Se or pool, give commingling order number: Gas Well New Well Workover Deepen Plug Back Same Restv. Diff d. Total Depth P.B.T.D. Gion Top Oil/Gas Pay Tubing Depth Depth Casing Shoe ASING, AND CEMENTING RECORD S SIZE DEPTH SET SACKS CEMENT Set must be after recovery of total volume of load oil and must be equal to or exceed to le for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size
gnate Type of Completed os (DF, RKB, RT, GR, etcons HOLE SIZE OATA AND REQUESTIL	Date Compl. Ready to Prod. TUBING, CAS CASING & TUBING T FOR ALLOWABLE (Test able	See or pool, give commingling order number: Gas Well New Well Workover Deepen Plug Back Same Restv. Diff d. Total Depth P.B.T.D. Hon Top Oll/Gas Pay Tubing Depth Depth Casing Shoe ASING, AND CEMENTING RECORD SIZE DEPTH SET SACKS CEMENT Lest must be after recovery of total volume of load oil and must be equal to or exceed to le for this depth or be for full 24 hours)
gnate Type of Compl uded is (DF, RKB, RT, GR, et ons HOLE SIZE	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Se or pool, give commingling order number: Gas Well New Well Workover Deepen Plug Back Same Restv. Diff d. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Shoe ASING, AND CEMENTING RECORD G SIZE DEPTH SET SACKS CEMENT
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gnate Type of Compl uded us (DF, RKB, RT, GR, et	Date Compl. Ready to Prod. Name of Producing Formation	se or pool, give commingling order number: Gas Well New Well Workover Deepen Plug Back Same Restv. Diff d. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Shoe
gnate Type of Compl uded us (DF, RKB, RT, GR, et	letion - (X) Oil Well O	se or pool, give commingling order number: Gas Well New Well Workover Deepen Plug Back Same Restv. Diff d. Total Depth P.B.T.D. Hon Top Oll/Gas Pay Tubing Depth
gnate Type of Compl	letion - (X) Oil Well O	se or pool, give commingling order number: Gas Well New Well Workover Deepen Plug Back Same Restv. Diff d. Total Depth P.B.T.D.
gnate Type of Compl	letion - (X)	se or pool, give commingling order number: Gas Well New Well Workover Deepen Plug Back Same Resty. Diff
	Oil Well G	se or pool, give commingling order number:
TOTAL TO A COLO	d with that from any other lease	
tion of tanks.		Yes October 4, 1950
Company of Ne	w Mexico	First International Bldg-Dallas, TX
Authorized Transporter of		
ATION OF TRANSP	ORTER OF OIL AND NATU	
of Section 12	Township 27N I	Range 12W , NMPM, San Juan C
etter D ;	900 Feet From The Nor	rth Line and 990 Feet From The West
ock	SF 079116 7	West Kutz - P.C. State, Federal or Fee Feder
PTION OF WELL A	ND LEASE Lease No. Well No	No. Pool Name, Including Formation Kind of Lease
of ownership give names ss of previous owner_		
n Ownership	Castaghead Gas	Condensate
etion	Change in Transporter of	Dry Gas X
) for filing (Check proper		Other (Please explain)
EPCO, Inc.		
TION OFFICE		
GAS /		
PORTER OIL.		
	AUTHORIZATION	AND N TO TRANSPORT OIL AND NATURAL GAS
1 E	1 1	REQUEST FOR ALLOWABLE Supersedes Old C-104 6
TRIDUTION	KEEDW BAIT MED	GCO OIL CONSCRVATION COMMISSION Form C-104
PORTER	01L GAS /	AUTHORIZATION OIL. GAS /

Choke Size Casing Pressure Testing Method (putot, back pr.) Tubing Pressure

TITLE ...

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Superintendent (Title) August 31, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

	NO. OF COPIES RECEIVED			-	
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1	PRORATION OFFICE				
	Operator Internation			0	
t	Address				

	DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS /		REQUEST	ONSERVATION COMMISSI FOR ALLOWABLE AND NSPORT OIL AND NAT		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
i.	OPERATOR / PRORATION OFFICE					
	International	Oil & Gas Co	rporation			
	Address 825 Petroleum	Club Buildin	a. Denver. C	colorado 80202		
	Reason(s) for filing (Check proper		, , , , , , , , , , , , , , , , , , ,	Other (Please exp	olain)	
	New Well Recompletion Change in Ownership	Change in Ti Oil Casinghead (ansporter of: Dry Ga Gas Conder		no 2 - 65	
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL A	ND LEASE				
	Lease Name Hancock Location	(SF 079116)	1	me, Including Formation Kutz Pictured Cl		Kind of Lease State, Federal or Fee Federal
	Unit Letter D	900 Feet From 7	ne North Lin	e and	eet From The	, West
	Line of Section 12	Township 27N	Range	12W , NMPM,	San Ju	ian County
ш.	DESIGNATION OF TRANSP		ND NATURAL GA		hich approved	l copy of this form is to be sent)
	Name of Authorized Transporter of Casinghedd Gas or Dry Gas XX Southern Union Gas Company		Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower Building 1507 Pacific Avenue, Dallas, Texas			
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected? Yes	When	5-15-52
1V.	If this production is commingled COMPLETION DATA	d with that from any o				Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Comp		××			
	Date Spudded 3-18-52	Date Compl. Read 4-5-52		Total Depth 1763		P.B.T.D.
	Elevations (DF, RKB, RT, GR, et			Top Oil/Gas Pay		Tubing Depth
	6006 Gr	Pictur	ed Cliffs	1666		1759 † Depth Casing Shoe
	Perforations Open hole 1	671 - 1763 '				1671
		TUE		CEMENTING RECORD		
	13-3/8"	10-3/4	TUBING SIZE	DEPTH SET		SACKS CEMENT 55
	8-3/4"	7"		1671'		100
				3.750		
v	TEST DATA AND REQUES	T FOR ALLOWARI	F (Test must be a	1.759 t	of load oil an	d must be equal to or exceed top allow-
٧.	OIL WELL		able for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pt	imp, gas lijt,	etc.)
	Length of Test	Tubing Pressure		Casing Pressure		Choke SURLE VED
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		NOV 1 1965
	GAS WELL					OIL CON. COM.
•	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Committee 3
	2360 Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size
	в. Р.	no rec	ord	no record	<u>. </u>	7 11
VI.	CERTIFICATE OF COMPLI	IANCE		01L CO	NSERVAT	ION COMMISSION
	Commission have been compli-	that the rules and regulations of the Oil Conservation re been complied with and that the information given nd complete to the best of my knowledge and belief.		Original Signed Emery C. Arnold		
	above is true and complete to	the pest of my kno	wienke aud beilei.		pervisor U	st. # 3
				TITLE		
	offm &	Sol, 10		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened.		
	(Signature) Wm. F. Schwenn, District Engineer			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	October 28, 1	(Title) 965		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
	(Date)			well name or number, or	transporter	or other such change of condition.

Separate For completed wells.

STATE OF NEW MEXICU ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78	
	•
SEP1 47668	

	TRANSPORTER OIL BAS OPERATOR		OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS	OIL COM		
1.	Operator DEKALB Energy Co			DiSi		
	Address					
	110 16th Street, Reason(s) for filing (Check proper be	Suite 1000, Denver, Col	Orado 80202 Other (Please explain)			
	New Well	Change in Transporter of:		PCO, Inc. will begin		
	Recompletion	Oil Dry	😋 🔲 operating under	the name		
	Change in Ownership	Casinghead Gas Conc	lensate DEKALB Energy C	ompany		
	If change of ownership give name and address of previous owner	DEPCO, Inc. (address	- same as above)			
Ц.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Le			
	Hancock Location	7 West Kutz, Pic	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	eral & XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
	!	90 Feet From The North L	ine and 990 Feet Fro.	m The West		
	Line of Section 12 To	ownship 27N Range	12W , NMPM, San	Juan County		
т	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AC			
- 4.5 •	Name of Authorized Transporter of Or			roved copy of this form is to be sent)		
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas X	Address (Give address to which app	roved copy of this form is to be sent)		
	Gas Company of New Mex		P.O. Box 26400, Albuqu			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1s gas actually connected? YES	Then		
	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-						
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE. (Test must be a	feet tacquery of total volume of load of	and must be equal to or exceed top allo-		
	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	•		
	Date First New Oil Run To Tanks	Date of lest	Producing Method (Flow, pump, gas i	iji, etc.)		
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size		
Ī	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF		
'-		<u> </u>				
_	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L		· ·	011 001105011			
	ERTIFICATE OF COMPLIANC		OIL CONSERVATION MAR ()	6 1989		
a	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Bunk) Cham			
•						
	aluda.			compliance with RULE 1104.		
_	MMX 9 Vyly	<u> </u>	If this is a request for allow	vable for a newly drilled or deepene nied by a tabulation of the deviation		
	District Production Sur	·· -•	tests taken on the well in accor	dance with RULE 111.		
_						
	September 12, 1988	•)		st be filled out completely for allowed bla. III, and VI for changes of owner		