Farm 31/40-5

-JUNE 17901

## UNITED STATES ΙТ

- PORIL WAR	COEN APPROVED	
Budger, Bureau No	1004-013	

CITIED OTTO		
DEPARTMENT OF THE INTERIO		
BUREAU OF LAND MANAGEMEN		

		L)	- 2
;	Lease Designation and Serial	No.	•

SUNDRY	NOTICES AND REPORTS ON WELLS
0	to a different reservo

NMSF-079116 6. If Indian, Allottee of Tribe Name

Use "APPLICATION FOR PERMIT		010 11.2.		
Use AFFLICATION FOR FERMI	Tot sacti propositi	7 If Unit or CA, Agreement Designation		
SUBMIT IN TRIPLIC	CATE			
T. Type of Well		8 Well Name and No.		
Oil X Gas	Other	Hancock #7		
Well Well		9. AP! Well No.		
2 Name of Operator Louis Dreyfus Natural Gas Corp		30-045-06734		
3 Address and Telephone No.		10. Field and Pool, or Exploratory Area		
14000 Quail Springs Parkway, Suite 600	Phone (405) 749-1300	West Kutz, P.C.		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description		11. County or Parish, State		
900' FNL &_990 FWL		2 22		
NW NW Sec. 12-27N-12W		San Juan Co., NM		
CHECK APPROPRIATE BOX(s) To	O INDICATE NATURE OF NOTICE, RE	1 4 007/01/		
TYPE OF SUBMISSION	<del></del>	ACTION		
X Diver of Invital	Abandonment	Change of Flans		
n(	X Recompletion	New Construction Non-Routine Fracturing		
Subsequent Report - 6, 1907	Plugging Back	Water Shut-Off		
	Casing Repair  Altering Casing	Conversion to Injection		
DIV.	Other	Dispose Water 55		
		(Note Report results of multiple completions of Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed Completed Operations (Clearly state all pertinent details, and g	give pertinent dates including estimated date of starting any	The state of the s		
13 Describe Proposed Completed Operations (Clearly state air pertinent details, and give subsurface locations and measured and true vertical depths for all markers are				
give subsurface locations and measured and true vertical deputs for an interest of Cement 4-1/2" casing in open hole section to survace & re-	complete the Pictured Cliffs as follows:			
A. MIRU WOU. Load hole w/2% KCL water. ND Wi	H & NU BOPs. TOH w/1" line pipe. Ui	nseat packer & TOH w/2-7/8" tbg &		
nacker				
R _PLI 6-1/4" bit & DCs_ RIH w/2-3/8" tbg & BHA to CO w/treated water. TOH w/tbg & BHA. PU & RIH w/4-1/2" 10.5# J55 csg				
string (+ 1760') & + 20'shoe joint ( to prevent drill-	out w/limied rathole). Land @ ± 1760'	RUBJ. Establish circulation w/		
2% KCL water & cement 4-1/2" casing string w/1	65 sacks 50/50 Poz, CIB + add (desig	ned to raise cement to surface).		
RD BJ. WOC.	o o Neutron/CD top. Po proporo	d to proceure casing to 1000 psi		
C. Load & test csg to 3000 psi. RU WL. RIH w/CBL	_ & Comp Neutron/GR log. Be prepare	u to pressure casing to 1000 psi		
while running CBL. RD WL.  D. RU BJ. RIH w/tbg to spot 100 gals 15% HCL acr	ross perfs TOH w/tba. RUWL. RIH v	v/csq gun to perforate Pictured Cliffs		
@ ± *1710-1730', 4 spf, Total 81 holes. (*Actual	perfs will be verified w/cased hole logs	i.)		
F RD WI Acidize/balloff PC perfs via 4-1/2" casing	g w/1000 gals 15% HCL acid w/122 - 7	/8" 1.3 SG ballsealers. Estimated		
rate 6 - 8 BPM @ + 1000 psi. Flush w/2% KCL v	vater. Surge balls off perfs and wait fo	r balls to fall below perfs. Prepare		
to frac PC. Frac PC via 4-1/2" casing @ 60 BPN	1 & <u>+</u> 1500 psi surface treating pressur	e. Pump <u>+</u> 53,000 gals 70QN2 foam		
(25# linear gel) and ± 100,000# 20/40 Arizona S	and. RD BJ. Wait 2 hours and start flu	id recovery on choke control.		
F. RIH w/2-3/8" tbg & CO w/N2 to TD.	POLICE CONTROL DE CONT	ed 9 inetall numn unit. Hang well		
G. Tube well for pump. PkJ & RIH w/ 3/4" rod string	& 1-1/4" BHP. RDMO WOO. Build pa	d & install purity unit. Harig well		
on. Start unit & turn yell to sales.				
14. I hereby certify that the total fing is true and correct	Engineer	Date 10/20/97		
Signed	Title Engineer	2.4.4007		
(This space for Federal or Suite office use)		NOV 0 4 1991		
Approved by Conditions of approval, if any	Title	DAIC		
Continues of abbitoing to any				

epartment or agency of the United States any false, fictious or fraudulent statements