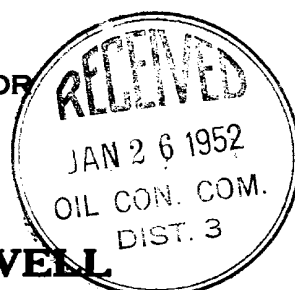


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U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079116
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company James D. Hancock & Company, Ltd. Address 916 Kirby Building, Dallas, Texas
 Lessor or Tract U.S.A. Field West Kutz State New Mexico
 Well No. 6 Sec. 11 T. 27 R. 12 Meridian N.M.P.M. County San Juan
 Location 990 ft. ^{XXX} of N Line and 990 ft. ^{E.} of W Line of Sec. 11 Elevation 5952.8

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *W. F. Stevens*

Date **January 23, 1952**

Title	Asst.	Supt.
1. <u>Chief Clerk</u>		
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99. <u>Chief Clerk</u>		
100. <u>Chief Clerk</u>		

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 25**, 19**51** Finished drilling **January 2**, 19**52**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 0 1575 to 1675 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	92'	90	Halliburton		
7"	1580'	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5 1/2"		Solidified Nitro	210	1-3-52	1594-1640	1675

TOOLS USED

Rotary tools were used from Surface feet to 1580 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to 1580 feet, and from _____ feet to _____ feet.

DATES

Completed January 5, 1952 Put to producing January 16, 1952

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,000 per Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ---- 500

EMPLOYEES

Dennan Drilling Company	Driller		Driller
English Drilling Company	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	130	130	Sand
130	215	85	Sand & Shale
215	410	195	Sand & Shale
410	1430	1020	Shale & Sand
1430	1575	145	Sand, Shale & Coal
1575	1675	100	Sand & Shale
			Top Pictured Cliffs
			1575'

UNITED STATES
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GEOLOGICAL SURVEY

100 OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

FROM—	TO—	TOTAL FEET	FORMATION
			FORMATION RECORD
			EMERGENCY
			DATA
			TOOLS USED
			SHOOTING RECORD
			ROCKS AND MINERALS
			APPING AND CEMENTING RECORD