NO. OF COPIES RECEIVED			<i>-</i>
DISTRIBUTION			+-
SANTA FE	1		
FILE	7	س ا	
U.S.G.S.			
LAND OFFIC			1
IRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PRORATION OF			
Operator			

	7								
DISTRIBL	TION	_	NEW MEXICO OIL	orm C-104					
SANTA FE	REQUEST				FOR ALLOWABLE Supersedes Of				
FILE	/ <u></u>			AND			E	ffective 1-1-65	
U.S.G.S.		_ AUTHOR	RIZATION TO TR	ANSPORT O	IL AND N	IATURAL	GAS		
LAND OFFI		_							
TRANSPORTE	1 1								
	GAS	_							
OPERATOR									
I. PRORATION (PFFICE			· · · · · · · · · · · · · · · · · · ·					
į '	rnational O	il E Gas Co	nnonation						
Address	inacional o.	II & Gas Co	n poracton						
825	Petroleum CI	lub Buildir	ng, Denver, (olorado	8020	2			
	ng (Check proper box		19, 2011, 01,		her (Please				
New Well		Change in T	Fransporter of:	0.	1101 (1 10430	capitanty			
Recompletion		Oil	Dry G	as D	лмосс м	emo 2-6	ς	ļ	
Change in Owner	ahda 🔲	Casinghead			VITOCC II	emo z-o	J		
<u> </u>									
If change of owr and address of p	ership give name								
and address of p	revious owner								
II. DESCRIPTION	OF WELL AND	LEASE							
Lease Name		Lease No	. Well No. Pool No	me, Including	Formation		Kind of L	ease	
Hanc	ock \	(SF 079116)) 6 West	Kutz Pic	tured	Cliffs	State, Fed	leral of Fee Federal	
Location		·	— 					1000.01	
Unit Letter	D . 9	990 Feet From	The North Lin	ne and 99	90	_ Feet From	The W	est	
				ne dia		_ reet riom	1 ne		
Line of Section	n 11 To	wnship 27N	Range	12W	, NMPM,	San	Juan	County	
III. DESIGNATION	OF TRANSPOR	TER OF OIL A	ND NATURAL GA	4S					
Name of Authoria	ed Transporter of Oil	or Con	densate 🗌	Address (Gin	e address to	which appro	wed copy of	this form is to be sent)	
1									
Name of Authoriz	ed Transporter of Ca	isinghead Gas	or Dry Gas	Address (Gin	e address to	which appro	ved copy of	this form is to be sent)	
Sout	nern Union G	Gas Company	7	1507	ecific	on Towe. Avenue	r Dalla	ing s. Texas	
If well produces		Unit Sec.	Twp. Rge.	Is gas actua			ien	23 10/405	
give location of		1 1			ves	1	1-16-	52	
If this productio	n is commingled wi	ith that from any	other lease or pool,	give commin		number		<u> </u>	
IV. COMPLETION	_	itii tiidt iioin dily	other rease or poor,	Bive commin	gring order		//		
			Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v.	
Designate	Type of Completion	1	xx			1			
Date Spudded		Date Compl. Red	idy to Prod.	Total Depth			P.B.T.D.		
	5-51	1-2-52			L675 '		1	675 ¹	
1	RKB, RT, GR, etc.,	Name of Product	ng Formation	Top Oil/Gas	Pay		Tubing De	pth	
595	3 Gr	Pictur	red Cliffs		L594 1		1	638 °	
Perforations							Depth Casing Shoe		
Open	hole 1580-1	1675 '					1	580 ¹	
	·····	TU	BING, CASING, AN	D CEMENTIN	G RECOR)			
ног	ESIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
13-3	13-3/8" 10-3/4"		<u> </u>	92 1		9	0		
8-3/	8-3/4" 7"			1580†				00	
	- 						<u> </u>		
		1"			L638'				
V. TEST DATA A	ND REQUEST F	OR ALLOWABI	LE (Test must be a	ifter recovery o	f total volum	e of load oil	and must be	equal to or exceed top allow-	
OIL WELL			able for this de		<u> </u>				
Date First New C	il Run To Tanks	Date of Test		Producing Me	ethod (Flow,	pump, gas li	jt, etc.)		
		<u> </u>				· · · · · · · · · · · · · · · · · · ·	- 		
Length of Test		Tubing Pressure		Casing Press	sure		Choke Srz	211.51VFN\	
				100 - 500			Gas MCF	/ruriven /	
Actual Prod. Dur.	ng Test	Oil-Bhis.		Water - Bbis.			HOURS TORK		
l		<u> </u>						NOV 1 1965	
							\ o	IL CON. COM.	
GAS WELL Actual Prod. Tee		Length of Test		[n: 1				Cortain 3	
ł	t-MCF/D			Bbls. Conder	isdie/MMCF		Gravity W	Condemark	
2420	-/	3 hr		Gastas Dans			Ch = h = C/=		
Testing Method (Tubing Pressure		Casing Press			Choke Siz		
B. P	•	no rec	ord	<u> </u>	o reco		1		
VI. CERTIFICATI	VI. CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION				
						NOV	/ 1 1965		
I hereby certify that the rules and regulations of the Oil Conservation				Original Signed En			. 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									
-	•	•			£	ervisor Un	ec 4		
			TITLE	Sur	ASIAISOL DU	-			
				This	form is to	be filed in	compliance	with RULE 1104.	
The same	Ju J. Schullen				If this is a request for allowable for a newly drilled or deepend				
	(Sign	ature)		well, this	form must	be accompa	nied by a t	abulation of the deviation	
Wm. 1	Schwenn,	District E	ngineer	tests taken on the well in accordance with RULE 111.					
	(Ti			able on ne	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
Octo:	oer 28, 1965		Fill out only Sections I. II. III, and VI for changes of owner,						
(Date)				well name or number, or transporter, or other such change of condition.					

Separate Forms C-104 must be filed for each pool in multiply completed wells.