District I 1.O. Box 1980, Hobbs. NM District II

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

2.0. Driver DD. Artesia, NM 88211
District Thomas Journal
1000 Rio Brazon Rd. Azzec, ND 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

DEPUTY OIL & GAS INSPECTOR Santa Fe, New Mexico 87504-2088

(Revised, 3/9/94)

SEP 2 6 1997

PIT REMEDIATION AND CLOSURE REPORT

//							
Operator: LOUIS DREYFUS NATURAL GAS	Telephone: (505) 885-1313						
Address: P.O. BOX 370, CARLSBAD, NM 882							
Facility Or: HANCOCK #6 Well Name							
Location: Unit or Qtr/Qtr Sec NW/NW Sec 11 T27N R 12W County SAN JUAN							
Pit Type: Separator XX Dehydrator Other							
Land Type: BLM XX, State, Fee, Other							
(Attach diagram) Reference: wellhea	ength 52, width 48, depth 26 ad, other See Attached						
	erence: Degrees East North of West South						
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) DECEMBER 100 feet (0 Points) SEP 2 4 1997						
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	OH GON, DIV. No (0 points) OH 3						
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points) 0						
	RANKING SCORE (TOTAL POINTS): 0						

Date Remediation Started:	Date Completed:
Remediation Method:	Excavation Approx. cubic yards2403
	Landfarmed XX Insitu Bioremediation
	Other
Remediation Location: (ie. landfarmed onsite, name and location of offsite facility)	Onsite XX Offsite
General Description of Rem	ediation Action:
CONTAMINTION WAS LA	ANDFARMED THEN DILUTED
Ground Water Encountered:	No Yes Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample location See Attached
attach sample results and diagram of sample	Sample depth26
locations and depths)	Sample date <u>2/13/96</u> Sample time <u>1:30 pm.</u>
	Sample Results
	Benzene (ppm)3
	Total BTEX (ppm)
	Field headspace (ppm)
	TPH
Ground Water Sample:	Yes No _XX (If yes, attach sample results)
I HERERY CERTIFY THAT	INFORMATION ABOVE IS TRUE AND COMPLETE
TO THE BEST OF MY KNO	
DATE 09/12/96	
	PRINTED NAME Towny H. Arnwine, A.S.P.
SIGNATURE (PRINTED NAME Tommy H. Arnwine, A.S.P. AND TITLE Environmental & Safety Director

PIT CLOJURE SAMPLING REPORT

OPERATOR LOUIS DREYFUS NATURAL GAS

ADDRESS: P.O. BOX 370 CARLSBAD, NM 88211

WELL NAME : HANCOCK #6

PIT TYPE: SEPARATOR LEGALS: NW/NW SEC.11 T27N R12W

CONFIRMATION SAMPLES

WALL	DEPTH	TPH	BENZENE	BTEX
NORTH	26'	37	2	4.6
SOUTH	26'	69	3.7	5.0
EAST	26'	8	<.1	<1
WEST	26'	11	<.1	<1
воттом	26'	76	2.8	4.1

REMEDIATION SAMPLES

SAMPLE	TPH	BENZENE	BTEX	SAMPLE	TPH	BENZENE	BTEX
1	42	2.3	5.0	17			
2	49	1.6	4.1	18			
3	56	2.0	4.0	19			
4	43	2.6	3.9	20			
5				21			
6				22			
7				23			
8				24			
9				25			
10				26			
11				27			
12				28			
13				29			
14				30			
15				31			
16				32			

LOUIS DREYFUS NATURAL GAS HANCOCK #6

