NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Top Oil/Gas Pay 6445 * KB Name of Prod. Form. Dakota PRODUCING INTERVAL - Perforations 6453 * Gasne KB Open Hole None Casing Shoe 6591 * KB Tubing 6449. 46 OIL WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Gas Well Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS Well Test Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed Choke Size 24/64 Method of Testing: Ditot. 500 psi. back pressure. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) 64.050 gal. water & 41.400 # 20-40 sand. Tubing Size Date first new	AN JUAN County Date Spudded 2.25.61 Date Drilling Completed 3.11-61 Elevatio 6124.5 KB Total Depth 6606 PRT 6558.5 KB Top 011/Gas Pay 6445 KB Name of Prod. Form. Dakota PRODUCING INTERVAL Perforations 6453 6468 KR Open Hole Nome Depth Casing Shoe 6591 KB Tubing 6449.46 Toling Mell Test Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Feet Sax Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed 24 Choke Size 24/64 Method of Testing: Ditot, 500 psi, back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 64,050 gal. water & 41,400 # 20-40 sand. Casing SI Tubing SI Date first new Press. 2080 Press. 1975 oil run to tanks Oil Transporter Beeline Refining Co. A Division of The From Gas Transporter El Paso Natural Gas Co. Refining Co.	San Jua Please indi D C E F L K M N	G H J I O P	County. Date Spudded. 2-25-61 Date Drilling Completed 3-11-61 Elevatic 6124.5 KB Total Depth 6606 PBTD6558.5 KB Top Oil/Gas Pay 6445 KB Name of Prod. Form. Dakota PRODUCING INTERVAL - Perforations 6453 6468 KB Depth Casing Shoe 6591 KB Depth Tubing 6449.46 Tubing 6449.46 Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST
Please indicate location: Elevatic 6124.5 KB Total Depth 6606 PBTD6558.5 Top Oil/Gas Pay 6445 KB Name of Prod. Form. Dakota Top Oil/Gas Pay 6445 KB Name of Prod. Form. Dakota PRODUCING INTERVAL - Perforations 6453 6468 KB Depth Casing Shoe 6591 KB Tubing 6449.4 Tobing 6449.4 Tob	Please indicate location: Elevatic 6124.5 * KB Total Depth 6606 PBTD6558.5 * KB Top 011/Gas Pay 6445 * KB Name of Prod. Form. Dakota PRODUCING INTERVAL - Perforations 6453 * GAGR * KR Open Hole None Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing Shoe 6591 * KB Tubing 6449.46 * In Depth Casing Shoe 6591 * KB Tubing Shoe 6591	Please indi	B A G H J I	Top Oil/Gas Pay 6445 KB Name of Prod. Form. Dakota PRODUCING INTERVAL - Perforations 6453 6468 KB Open Hole None Depth Casing Shoe 6591 KB Tubing 6449.46 Tubing 6449.46 OIL WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST
Top Oil/Gas Pay 6445 * KB Name of Prod. Form. Dakota PRODUCING INTERVAL - Perforations 6453 * Gasne KB Open Hole None Casing Shoe 6591 * KB Tubing 6449. 46 OIL WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Gas Well Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS Well Test Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed Choke Size 24/64 Method of Testing: Ditot. 500 psi. back pressure. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) 64.050 gal. water & 41.400 # 20-40 sand. Tubing Size Date first new	Top Oil/Gas Pay 6445 * KB Name of Prod. Form. Dakota PRODUCING INTERVAL - Perforations 6453 * Gasing Shoe 6591 * KB Depth Tubing 6449.46 * I Open Hole None Depth Casing Shoe 6591 * KB Depth Tubing 6449.46 * I OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of cil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed 24 Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand).64,050 gal. water 41,400 # 20-40 sand. Gil Transporter Beline Refining Co., A Division of The From Gas Transporter Beline Refining Co.	D C x E F L K	B A G H J I	PRODUCING INTERVAL - Perforations 6453 - 6468 KB Open Hole None Depth Casing Shoe 6591 KB Tubing 6449.46 Tubing 6449.46 OIL WELL TEST Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST
PRODUCING INTERVAL - Perforations	Perforations 6459: 6468 KB Open Hole None Casing Shoe 6591 KB Tubing 6449.46 Tolor Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Acaing and Generating Record Feet Feet Sax Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed 24 Choke Size 24/64 Method of Testing: pitot, 500 psi, back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 64.050 gsl, water 41.400 # 20-40 sand. Casing SI Tubing SI Date first new Press. 2080 Press. 1975 oil run to tanks Cil Transporter Realing Refining Co. A Division of The Transporter Realing Refining Co.	E F L K M N	G H J I O P	Perforations 6453 6468 KB Open Hole Nome Depth Casing Shoe 6591 KB Tubing 6449.46 OIL WELL TEST Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST
PRODUCING INTERVAL - Perforations 6453° 6468° KR Depth Casing Shoe 6591° KB Depth Tubing 6449.44 OIL WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs, min. Si Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, acid on Size Size Size Size Size Size Size Size	Perforations 6459:	E F L K M N	G H J I O P	Perforations 6453 6468 KB Open Hole None Depth Casing Shoe 6591 KB Depth Tubing 6449.46 Tolor Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST
Perforations BARS BASK Depth Depth Open Hole None Depth Casing Shoe 6591 KB Depth Tubing 6449.44 OIL WELL TEST Ch Natural Prod. Test: bbls.oil, bbls water in hrs, min. Si Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) 64,050 gal. water 41,400 # 20-40 sand. Casing SI Tubing SI Date first new	Perforations 8453 848 ERR Open Hole None Depth Casing Shoe 8591 KB Depth Tubing 6449.46 Tolors Note of the None Depth Casing Shoe 8591 KB Depth Tubing 6449.46 Tolors Note of the None Depth Casing Shoe 8591 KB Depth Tubing 6449.46 Tolors Choke Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): Base of the None Depth Casing Shoe 8591 KB Depth Tubing 6449.46 Tolors Choke Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke Ioad oil used): Base of the None Depth Casing Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Gas WELL TEST Test None MCF/Day; Hours flowed Choke Size Gas Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed 24 Choke Size 24/64 Method of Testing: Ditot, 500 psi. back pressure Choke Size 24/64 Method of Testing: Ditot, 500 psi. back pressure Choke Size 24/64 Method of Testing: Ditot, 500 psi. back pressure Casing Si Tubing Si Date first new Press. 2080 Press. 1975 oil run to tanks Cil Transporter Bacline Refining Co. A Division of The From Gas Transporter Ki Paso Fatural Gas Co Refining Co.	E F L K M N	J I	Open Hole Nome Depth Casing Shoe 6591 KB Tubing 6449.46
Deen Hole None Casing Shoe 8591 KB Tubing 6449.44 OIL WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs, min. Si Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1,930 MCF/Day; Hours flowed Choke Size 24/64 Method of Testing: Ditot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) 64,050 gal. water & 41,400 # 20-40 sand. Casing SI Tubing SI Date first new	Open Hole None Casing Shoe 6591*KB Tubing 6449.46* OIL WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed 24 Choke Size 24/64 Method of Testing: pitot, 500 psi, back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 64.050 gsl. water 41.400 # 20-40 sand. Casing SI Tubing SI Date first new Press. 2080 Press. 1975 oil run to tanks Oil Transporter Baeline Refining Co. A Division of The From Gas Transporter SI Paso Natural Gas Co. Refining Co.	L K M N	J I	OIL WELL TEST Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Si Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST: Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand),64,050 gsl. water & 41,400 # 20-40 sand. Casing Sl. Tubing Sl. Date first new	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed 24 Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand).64.050 gal. water \$ 41,400 # 20-40 sand. Casing SI Tubing SI Date first new Press. 2080 Press. 1975 oil run to tanks Cil Transporter Reline Refining Co. A Division of The From Gas Transporter KI Paso Fatural Gas Co Refining Co.	M N N ubing ,Casing an	0 P	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Si Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed Choke Size 24/64 Method of Testing: Ditot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, as and) 64.050 gsl, water 41,400 # 20-40 sand. Casing SI Tubing SI Date first new	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1,930 MCF/Day; Hours flowed 24 Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand).64,050 gal. water & 41,400 # 20-40 sand. Casing SI Tubing SI Date first new Press. 2080 Press. 1975 oil run to tanks Oil Transporter Realine Refining Co. A Division of The From Gas Transporter KI Paso Fatural Gas Co. Refining Co.	M N N ubing ,Casing an	0 P	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed 24 Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):64.050 gal. water & 41.400 # 20-40 sand. Casing SI Tubing SI Date first new Press. 2080 Press. 1975 oil run to tanks Gil Transporter Realine Refining Co. A Division of The From Gas Transporter Kl Paso Fatural Gas Co. Refining Co.	ubing ,Casing an		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):bbls.oil,bbls water inhrs,min. Size
Choke	Choke load oil used): bbls,oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed 24 Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):64.050 gsl. water & 41.400 # 20-40 sand. Casing SI Tubing SI Date first new Press. 2080 Press. 1975 oil run to tanks Gil Transporter Realine Refining Co. A Division of The From Gas Transporter El Paso Estural Gas Co. Refining Co.	ubding ,Casing an		Choke load oil used):bbls.oil,bbls water inhrs,min. Size GAS WELL TEST
Sire Free Sax Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):64.050 gsl. water & 41,400 # 20-40 sand. Casing SI Tubing SI Date first new	Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed 24 Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 64.050 gsl. water 2.41,400 # 20-40 sand. Casing S1 Tubing S1 Date first new Press. 2080 Press. 1975 oil run to tanks Gil Transporter Regime Refining Co. A Division of The From Gas Transporter K1 Pago Estural Gas Co.	•	d Cementing Reco	GAS WELL TEST
Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Abing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1,930 MCF/Day; Hours flowed Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) 64,050 gsl. water & 41,400 # 20-40 sand. Casing SI Tubing SI Date first new	Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed 24 Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):64.050 gsl. water 41.400 # 20-40 sand. Casing SI Tubing SI Date first new Press. 2080 Press. 1975 oil run to tanks Cil Transporter Beeline Refining Co. A Division of The From Gas Transporter El Pago Estural Gas Co. Refining Co.	•	d Cementing Reco	-
Method of Testing (pitot, back pressure, etc.): Size Feet Sax Test After Acid or Fracture Treatment: 1.930 MCF/Day; Hours flowed Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) 64.050 gsl. water & 41,400 # 20-40 sand. Casing SI Tubing SI Date first new	Casing and Cementing Record Refer: Sax Test After Acid or Fracture Treatment: 1,930 MCF/Day; Hours flowed 24 Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):64,050 gal. water & 41,400 # 20-40 sand. Casing SI Tubing SI Date first new Press. 2080 Press. 1975 oil run to tanks Oil Transporter Baeline Refining Co. A Division of The From Gas Transporter Kl Pago Fatural Gas Co.	•	d Comenting Reco	Natural Prod. Test: None MCF/Day; Hours flowed Choke Size
Test After Acid or Fracture Treatment: 1,930 MCF/Day; Hours flowed Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressur Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) 64,050 gsl. water & 41,400 # 20-40 sand. Casing SI Tubing SI Date first new	Test After Acid or Fracture Treatment: 1,930 MCF/Day; Hours flowed 24 Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand).64,050 gsl. water & 41,400 # 20-40 sand. Casing S1 Tubing S1 Date first new Press. 2080 Press. 1975 oil run to tanks Oil Transporter Beeline Refining Co., A Division of The From Gas Transporter El Pago Entural Gas CoRefining Co.	•	d Comenting Reco	
Test After Acid or Fracture Treatment: 1,930 MCF/Day; Hours flowed Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressur Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand),64,050 gsl. water & 41,400 # 20-40 sand. Casing SI Tubing SI Date first new	Test After Acid or Fracture Treatment: 1,930 MCF/Day; Hours flowed 24 Choke Size 24/64 Method of Testing: pitot, 500 psi, back pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):64,050 gal, water & 41,400 # 20-40 sand. Casing S1 Tubing S1 Date first new Press- 2080 Press- 1975 oil run to tanks Oil Transporter Bealine Refining Co., A Division of The From Gas Transporter El Pago Estural Gas CoRefining Co.	2116 1	c	Method of Testing (pitot, back pressure, etc.):
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand).64.050 gal. water & 41,400 # 20-40 sand. Casing SI Tubing SI Date first new	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand).64.050 gal, water & 41,400 # 20-40 sand. Casing SI Tubing SI Date first new Press. 2080 Press. 1975 oil run to tanks Oil Transporter Beeline Refining Co., A Division of The From		SAX	Test After Acid or Fracture Treatment: 1,930 MCF/Day; Hours flowed 24
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):64.050 gal, water & 41,400 # 20-40 sand. Casing SI Tubing SI Date first new	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):64.050 gal. water & 41.400 # 20-40 sand. Casing S1 Tubing S1 Date first new Press. 2080 Press. 1975 oil run to tanks Cil Transporter Beeline Refining Co. A Division of The From Gas Transporter S1 Pago Natural Gas Co.	5/8 19	1 200	Choke Size 24/64 Method of Testing: pitot, 500 psi. back pressure
\$ 6589 300 sand) 64,050 gal. water & 41,400 # 20-40 sand. Casing SI Tubing SI Date first new	sand) 64.050 gal. water & 41,400 # 20-40 sand. Casing SI Tubing SI Date first new Press. 2080 Press. 1975 oil run to tanks Oil Transporter Beeline Refining Co., A Division of The From Gas Transporter Kl Pago Natural Gas CoRefining Co.			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
Casing SI Tubing SI Date first new	Casing SI Tubing SI Date first new Press. 2080 Press. 1975 oil run to tanks Oil Transporter Regline Refining Co. A Division of The From Gas Transporter SI Pago Natural Gas CoRefining Co.	1 658	9 300	
	Gas Transporter El Pago Natural Gas CoRefining Co. Gas Transporter El Pago Natural Gas CoRefining Co.	3/8 844	9 _	Casing SI Tubing SI Date first new
	Gas Transporter Kl Pago Natural Gas CoRefining Co.	5,0 511	- 	
		ļ	l	
	u:ThiswellwillbetestedtocomplywithOilConservationCommissionOi			
~ ·				~ ·
	33(Amended)whenconnectedtoagastransportationfacility:	R-333(Am	ended)who	n.connected to a gas transportation facility.
R-333 (Amended) when connected to a gas transportation facility.			•••••	(API)
	/API	I hereby cert	ify that the infe	ormation given above is true and complete to the best of my knowledge.
		provedAPR	1 2 1961	19 THE PROPERTY REPUBLIC COMPANY
I hereby certify that the information given above is true and complete to the best of my knowledge.	nereby certify that the information given above is true and complete to the best of my knowledge. THE FRONTIER REFINING COMPANY THE FRONTIER REFINING	-		
I hereby certify that the information given above is true and complete to the best of my knowledge. proved APR 1.2 1961 , 19 THE FRONTIER REFINING COMPANY OF OPERATOR (Company of Operator)	nereby certify that the information given above is true and complete to the best of my knowledge. HER 12 1961 THE FRONTIER REFINING COMPANY OF OPERATOR)	OIL CO	NSERVATION	
I hereby certify that the information given above is true and complete to the best of my knowledge. Proved. APR 1 2 1961 , 19 THE FRONTIER REFINING COMPANY OF OPERATOR OIL CONSERVATION COMMISSION By: APR 1 2	ed. APR 1 2 1961			(Signature) OIL CON.
I hereby certify that the information given above is true and complete to the best of my knowledge. Proved. APR 1 2 1961 OIL CONSERVATION COMMISSION By: (Company or Operator) (Signature) OIL CON.	orereby certify that the information given above is true and complete to the best of my knowledge. THE FRONTIER REFINING COMMISSION OIL CONSERVATION COMMISSION By: (Signature) (Signature)	: Original S	igned Emer	y C. Arnold Title Petroleum Engineer DIST. 3 Send Communications regarding we'll to:

Address...4040...E.,...Louisiana...Ave....

STATE	OF NEW !	Examp	
OIL CONSE	RYATIO	Jac 3 537	-
AZTEC	DIS1 7	FICE	-
NUMBER OF COP E	S REC-IVE	4	/
D.	\$7111 ~ ~		
SANTA FE		7 ,	
File		1	
U.S.G.S.	Mary	£}	
LOD OFFICE	oy agr. was to the control of		
TRANSPORT &	G-S		
	6-5		
Programme Sub-		7	
- CHIOR			