

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Marathon Oil Company

3a. Address

PO Box 2490 Hobbs, NM 88240

3b. Phone No. (include area code)

505 / 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL A, 900' FNL & 990' FEL
Sec. 9, T-27-N, R-11-W**

5. Lease Serial No.

SF 078872A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Alice Bolack No. 7

9. API Well No.

30-045-06739

10. Field and Pool, or Exploratory Area

West Rutz Pictured Cliffs

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Acidize Deepen Production (Start/Resume) Water Shut-Off
 Alter Casing Fracture Treat Reclamation Well Integrity
 Casing Repair New Construction Recomplete Other _____
 Change Plans Plug and Abandon Temporarily Abandon
 Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was scheduled to be plugged and abandoned in May 2002, however, XTO Energy will acquire all of the Marathon Oil Company San Juan assets as of July 1, 2002 and have requested extending its TA status to allow them additional time to evaluate this wellbore for Pictured Cliff/Fruitland Coal potential.

A successful MIT was completed on May 16, 2002; the well was pressured up to 550 psi for 45 minutes with no pressure drop.

Plugging procedure is still in place. Well is to be plugged as approved or returned to production by the date below

THIS APPROVAL EXPIRES DEC 01 2002

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Trenas Sondresen

Title

Production Engineer

Date **May 21, 2002**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

PE

Date

6/11/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TRIMINUTION COPY



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6170 FAX: (505) 334-6170
<http://www.nrd.state.nm.us/ocod/District/District%20Aztec.htm>

**MECHANICAL INTEGRITY TEST REPORT
(TA or UIC)**

Date of Test 05/16/02 Operator MARATHON OIL CO. API # 30-045-06379

Property Name ALICE BOLACK Well # 7 Location: Unit A Sec 9 Twn 27 Rge 11

Land Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): YES.

TA Expires: _____

Casing Pres. _____
Bradenhead Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 550 psi. for 45 mins. Test passed/failed

REMARKS:

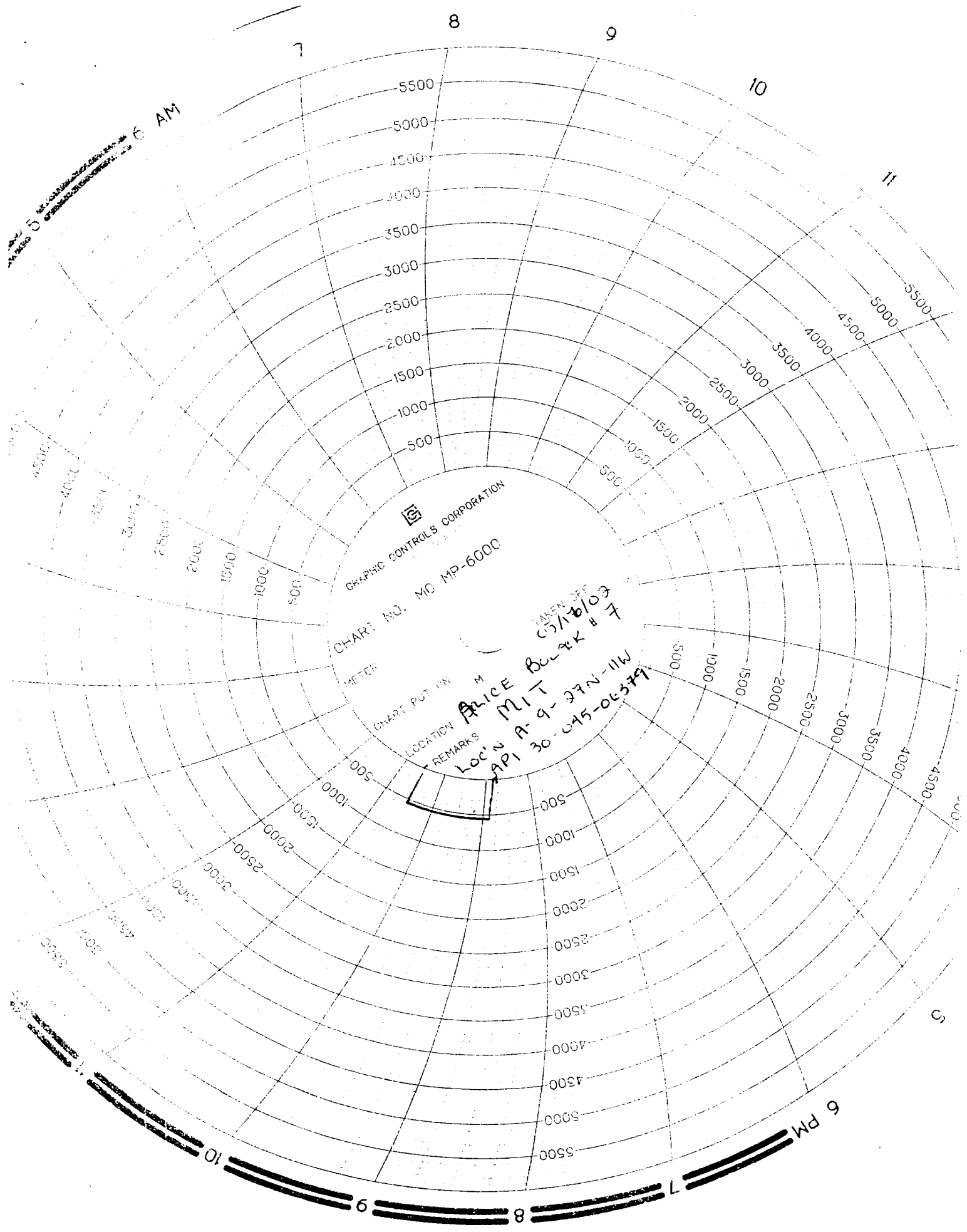
SEE ATTACHED CHART.

By [Signature]
(Operator Representative)

Witness _____
(NMOCD)

PRODUCTION ENGINEER
(Position)

REVISED 11-17-98



GRAPHIC CONTROLS CORPORATION
CHART NO. MC MP-6000

METER
CHART PUT IN BY
LOCATION

REMARKS
TAKEN OFF 05/10/03
Alice Bulak # 7
Loc'n A-9-27N-11W
API 30-045-06379

5
6 AM

8

9

10

11

12

6 PM

10

9

8

7