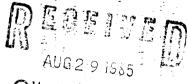
5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	SF078895
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	77 T 32 S S S S S S S S S S S S S S S S S S
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDKY NUTICES AND REPORTS ON WELLS	급실 등 경험 기계
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 all gas	Mudge "A"
1. cil gas 🗓 other	9. WELL NO.
2. NAME OF OPERATOR	10
DEPCO, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	West Kutz P.C.
1000 Petroleum Building - Denver, CO 80202	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 7-T27N-R11W
AT SURFACE: 990' FNL, 990' FEL (NE/4 NE/4)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	San Juan NM
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW_DF, KDB, AND WD)
	6091' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	en e
SHOOT OR ACIDIZE RECE	IVED
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
DILL OP ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	1985 <u>ame 5 ames 5 ames 5</u>
CHANGE ZONES	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
ABANDON* BUREAU OF LAND	MANAGEMENT
(other) FARMINGTON RES	OURCE AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates
in the diagram and motor data of starting any proposed work. It well is o	litectionally dillied, give subsurface locations and
measured and true vertical depths for all markers and zones pertine	iit to tiiis work.)

It is proposed to cln out the Mudge "A" No. 10 to 1880' TD, run 2-7/8" - 6.5# -J55 - EUE tbg to TD & cmt to surf using 175 ft 3 - 50/50 Pozmik followed by 175 ft3 Cl "B" regular. After an adequate WOC period, the Pictured Cliffs interval 1824'-34' will be perfd using 2 JSPF. The perfd interval will then be foam-fraced using 25,000# 20/40 sd in 70 quality N_2 foam. This well is located within a NIIP center-pivot sprinkling system.



		000
Subsurface Safety Valve: Manu. and Type		CIL Cset @ DIV
	Prod. Supt So. DATE Rockie	AUGAPPROVED
	(This space for Federal or State office use)	
APPROVED BY	TITLE DAT	AUG 27 1985
	*See Instructions on Reverse Side	FARMINGTON RESOURCE AREA

NMOCC