Submit 5 Copies
Apprepriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

BEQUEST FOR ALLOWABLE AND AUTHORIZATION

	TI	AART C	12 D U	BT OII	AND NATURAL G	AS			
perator		J INAL	1010	,,,,	7 11 10 1 17 11 01 17 10 0	Well	API No.		
Louis Dreyfus Natura	1 Gas Cor	р.				30-4	045-0674	<u> </u>	
Idees									
14000 Quail Springs	Parkway,	Suite	600	- 0klah	noma City, OK	73134			
esson(s) for Filing (Check proper box)					Other (Please exp	lain)			
ew Well	C	hange in T							
ecompletion	Oil		Dry Gas						
hange in Operator LK	Casinghead		Condens						
change of operator give name d address of previous operator DE	KALB Ener	gy Con	npany	- 162	5 Broadway - De	nver, CC	80202		
d and car or provides operation									
. DESCRIPTION OF WELL	AND LEAS	Well No.	Pool Na	me. Includir	ng Formation	Kind	of Lease	Le	ase No.
ease Name	[]	6			Pictured Cliffs Ruck, F		, Federal or:Fig	SF 078895	
MUDGE "A"		0							
D	. 990		East Eas	om The	North Line and 99	0	eet From The	West	Line
Unit Letter	:		reatric	om the					
Section 7 Towns	hip 27N		Range		11W , NMPM,	Sar	Juan		County
I. DESIGNATION OF TRA	NSPORTER	OF OI	L AN	D NATU	RAL GAS			(is to be a	
lame of Authorized Transporter of Oil		or Condens	ale		Address (Give address to	wnich approvi	a copy of this)	UM 15 10 06 11	uru)
					A 11 (G) 11	bish	d page of this	form is to be s	ent)
lame of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent) P.O. Box 26400 - Albuquerque, NM 87125				
Gas Company of New 1		<u> </u>	T\	1 800	is gas actually connected?				
f well produces oil or liquids, we location of tanks.	Unit :	Sec. j	Twp.	i våer	Yes	""	- •		
this production is commingled with th		r lease of t	nool giv	e comminel	L				
this production is committing on with the V. COMPLETION DATA	at from any oute	i team of h	~~, _B , ·						
V. COMPLETION DATA		Oil Well		Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	on - (X)	1	i_`		i i	i	<u> </u>		
Date Spudded	Date Compl	i. Ready to	Prod.		Total Depth		P.B.T.D.		
ALL SPACES		•							
levations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	mution	1	Top Oil/Gas Pay	Tubing De	Tubing Depth		
Not adole (D.) (d.)							5 16 2 2		
erforations							Depth Case	ng Shoe	
					CEMENTING RECO		04000 051		
HOLE SIZE	CAS	SING & TU	JBING	SIZE	DEPTH S		SACKS CEMENT		
				·					
. TEST DATA AND REQU	EST FOR A	LLOW	ARLE						
). TEST DATA AND REQU IL WELL (Test must be afti	est for a	eal valuese	of load	oil and mus	the equal to or exceed top	allowable for	this depth or b	e for full 24 ho	urs.)
Date First New Oil Run To Tank	Date of Tes		-,		Producing Method (Flow	, pump, gas lij	1. esc.) -	-	15 15 15
Date illia frew Oil Man 10 1-mm	D22 01 13								
Length of Test	Tubing Pre	ssure			Casing Pressure	Choke Siz	Choke Size		
							A. M.C.F.		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.	Gas- MCI	Gas- MCF		
·· — -									· · ·
GAS WELL	<u>,</u>								
Actual Prod. Test - MCF/D	Leagth of	Test			Bbls. Condensate/MMC	F	Gravity o	Condensate	
Linning Erich Loss - Martin		•				4 40.			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in	Choke Si	Choke Size			
The state of the s									
VI. OPERATOR CERTIF	TCATE OF	COM	PI IA	NCE					ON
I hereby certify that the rules and r						JNSER	MOITAV	ו אוטוט ו	ON
Division have been complied with	and that the info	ermation gi	ven abo	ve					
is true and complete to the best of	my knowledge s	und belief.			Date Appro	ved	NO:	V - 2190	12
// / 4		_							
Vannie	1.011	ani			Ву	•	3	\mathcal{A}	
Signature					Бу				***
Ronnie K. Irani		Vice	Pres Tale	sident	T:Al a		SUPERVIS	OR DIST	8.00 I #
Printed Name October 16, 1992		(405)		<u> 1300 </u>	Title				- F AT
Date		Te	lephone	No.	11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.