

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

1-11-60  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western Natural Gas Co. Bennie C. Schlosser-Federal Well No. 1, in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

G Unit Letter, Sec. 10, T. 27N, R. 11W, NMPM., Undesignated Gallup Pool

San Juan County. Date Spudded 10-2-59 Date Drilling Completed 10-27-59  
Elevation 6249 G.L. Total Depth 6828 PBTD 6797

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/~~Gas~~ Pay 5962 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5962-5982; 6036-6054 w/4 holes/ft.

Open Hole 6828 Depth 6828 Casing Shoe 6828 Depth 6033 Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 319 bbls. oil, --- bbls water in 2 1/2 hrs, 0 min. Choke Size 3/8

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): (6036-6054) 42,000 gals oil & 40,000# sd w/500 gals mud acid ahead. No BDP. Treated @ 2000#. I.R. was 57.4 BPM. Treated perfs 5962-82' w/40,100 gals oil & 40,000# of 20-40 sd w/500 gals mud acid ahead. No BDP. Treated @ 1800#. I.R. was 62.7 BPM.  
Casing 5962-82' Date first new 1-9-60  
Press. 585 Press. 160 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter ---

Remarks: Treated perfs 6036-54' w/42,000 gals oil & 40,000# of 20-40 mesh sd w/500 gals mud acid ahead. No BDP. Treated @ 2000#. I.R. was 57.4 BPM. Treated perfs 5962-82' w/40,100 gals oil & 40,000# of 20-40 sd w/500 gals mud acid ahead. No BDP. Treated @ 1800#. I.R. was 62.7 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 13 1960, 1960

OIL CONSERVATION COMMISSION  
Original Signed Emery C. Arnold

By: ---

Title Supervisor Dist # 3

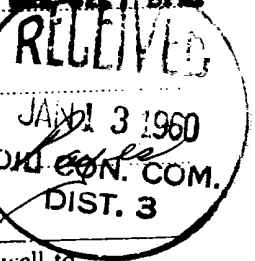
Western Natural Gas Company  
(Company or Operator)

By: Calvin M. H. Coffey  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name Western Natural Gas Company

Address 211 1/2 W. Main, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
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