NO. OF COPIES REC	1.5		
DISTRIBUTIO	N		
SANTA FE		/	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
INANGPORTER	GAS		
OPERATOR			
		1 7	ľ

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE							•			
TRANSPORTER	OIL /	-								
OPERATOR	1;									
PRORATION OFF	ice									
Sincleir Q11 Address	& Gas C	cape	y							
501 I4ncelm			1860 L	incoln 8	St., Dem	rer, G	Other (Pleas	B0203		
Reason(s) for filing (Check prope	r box)	Change	in Transport	er of:		1 '	f indies	ted look between	93
Recompletion			Oil		Dry G	as 🔲	fallup a	nd Dakot	a formations.	
Change in Ownership			Casingh	lead Gas	Conde	nsate	Request	tat to-r	 	
If change of owners and address of prev										
I. DESCRIPTION O	F WELL A	ND L	EASE Well No	o. Pool Name	e, Including F	Formation		Kind of Le	ase	Lease No.
Schlosser W	Poderal.		1	[Dakota			State, Fed	eral or Fed Federal	47 078673
Unit Letter 6	;	790	Feet F	rom The	arth Li	ne and	1980	Feet Fro	m The West	· · · · · · · · · · · · · · · · · · ·
Line of Section	10	Town	ship 27 I	iorth	Range	11 Wee	, NMP	м, 80	n Juan	County
	- mn 43/01				TUDAL C	AS				
Name of Authorized	F TRANSI	of Oil	or	Condensate	•	Addres			proved copy of this form	is to be sent)
The Permian				in (Eff. 9 /)	1 /87) / Gas	Addres	3119, Mi	to which ap	proved copy of this form	is to be sent)
'Name of Authorized'			ignedd Gus	01 D1 ,	Gua		ington,			
If well produces oil give location of tank	or liquids,		Unit Se	ec. Twp	. Rge.	Is gas	actually conne	cted?	12/29/59	
If this production is		ed with	that from	any other le	ease or pool	, give co	nmingling ord	er number:		
V. COMPLETION D.	ATA			Oil Well	Gas Well	New We			1	Res'v. Diff. Res'v
Designate Typ	oe of Comp	_			<u> </u>	j 	3	i	P.B.T.D.	
Date Spudded			Date Compl.	Ready to Pr	rod.	Total I	Depth		67971	·
Elevations (DF, RKI	B, RT, GR,	tc.j	Name of Producing Formation			Top Oil/Gas Pay		Tuhing Depth	Tuhing Depth	
Perforations	444								Depth Casing Shoe	•
00,504				TURING	CASING AN	ID CEME	NTING REC	ORD		
HOLE	SIZE		CASING A TUBING SIZE			DEPTH SET		SACKS	SACKS CEMENT	
No change 1		B		s-X-a			6607			
V. TEST DATA AN	D REQUE	ST FO	R ALLOW	ABLE (Test must be able for this	after reco depth or b	very of total ve s for full 24 ho	olume of load urs)	oil and must be suppl	s e es rop allor
OIL WELL Date First New Oil	Run To Tani	(3	Date of Ter			Produc	ing Method (F	ow, pump, ga	s lift, etc.)	HIVED \
	<u></u>		Tubina Bas			Cosino	Pressure		Choke Size	4 1967
Length of Test			Tubing Pressure					Gas-MCF DIN. COM.		
Actual Prod. During	Test		Oil-Bbis.		Water-Bbis.		Gas-MCF DIST. 3			
l]				l				
GAS WELL						1511-	Gdast- 0.0	(CF	Gravity of Conder	nagte
Actual Prod. Test-	MCF/D		Length of	Test 2h	pas	Bois.	Condensate/Mi	vi⊂ F	G. 2717, Or Conde	
Texting Method (pit	tot, back pr.,	,	Tibing Pr	1 956F	-in)	Casin	e export	"CF"	Chair San	
VI. CERTIFICATE	OF COMP	LIANC	Œ				OIL	CONSER	VATION COMMIS 14 1967	
I hereby certify th	at the rule	and r	egulations	of the Oil	Conservatio	n APF	PROVED		Emery C. Arr	19
Commission have above is true and						E BY	Original S	agned by	/ Littery C. Till	

,	
Area Supervises (Signature)	
Area Repervisor (Signature)	
September 12, 196¶ itle)	

(Date)

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.