

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

BY 070673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hobbscooper NE Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

See Below

11. SEC., T., R. M. OR BLM. AND
SURVEY OR AREA

Section 10-274-12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☒ OTHER ☐ Dual - Gallup Oil, Dakota Gas2. NAME OF OPERATOR
Sinclair Oil & Gas Company3. ADDRESS OF OPERATOR
501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colorado4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit letter "C" - 790' E/North & 1960' E/West lines Sec. 10

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6249' Ground level

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST-WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

** Kuts Gallup Pool and Basin Dakota Pool

9/5/67 - MI & RV service unit. Filled well. Installed BOP. Filled Gallup during tubing.
Set plug in Dakota string @ 6575'.9/6/67 - Filled Dakota string. Tested, found leak in Mod. N Fr @ 6587'. Set Baker
Mod. "D" packer at 6580'. Started in w/Dakota String.9/7/67 - Ran 208 jts 2-3/8" CD tubing set in packer @ 6580' w/seal assembly and 69' tubing
below packer. Ran 194 jts 2-3/8" CD tubing set @ 5993' (Gallup String). The
hydrotested @ 4500' while being run. Scrubbed and kicked off Dakota. Started
swabbing Gallup.

9/8/67 - Scrubbed & kicked off Gallup. Dakota testing 1250 MWDN @ 2" open fig, 305 TP.

9/9/67 - Gallup tested @ 6050, 0' TP. SI both same.

9/20/67 - 24 hr build-up - Gallup 3750,
Dakota 9900.

No indication of communication. Workover Completed.

To schedule for re-test with New Mexico Oil Conservation Commission.

18. I hereby certify that the foregoing is true and correct

SIGNED

John H. Harkin
John H. Harkin

TITLE

Area Supervisor

DATE

9/22/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations, when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or may be obtained from the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations of Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zone or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and/or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.