

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator ARCO Oil & Gas Co., Div. of Lease Schlosser WN Fed. Well No. 1
Location Atlantic Richfield
of Well: Unit C Sec. 10 Twp. 27N Rge. 11W County San Juan

Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	Gallup	Oil	Flow (Dead)	Tbg
Lower Completion	Dakota	Gas	Flow	Tbg

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	2-1-81	Length of time shut-in	3 Days	SI press. psig	22	Stabilized? (Yes or No)	yes
Lower Compl	Hour, date Shut-in	2-1-81	Length of time shut-in	3 Days	SI press. psig	585	Stabilized? (Yes or No)	No

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower):	
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
2-2-81	24 Hr. SI	22	434		Both zones shut in
2-3-81	48 Hr. SI	22	517		" " " "
2-4-81	72 Hr. SI	22	585		" " " "
2-5-81	24 Hr. flow	23	237		Gallup SI - Dakota Flow
2-6-81	48 Hr. flow	23	220		" " " "

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)**				Zone producing (Upper or Lower):	
Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

FEB 9 1981

Approved: _____ 19 _____
Oil Conservation Division

By _____ Original Signed by CHARLES GHOLSON

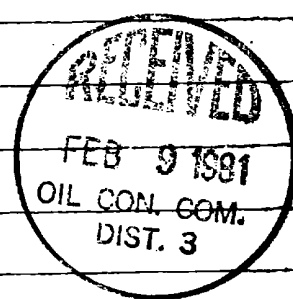
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator ARCO Oil & Gas Company, Division of
Atlantic Richfield Company

By Rex Hitchcock, Jr.

Title Engineering Technician

Date February 6, 1981



8. The results of the above-described tests shall be filed in triplicate within 45 days after completion of the tests. The results shall be filed with the Paper Industry Office of the EPA, 1215 Constitution Avenue, N.E., Room 3100, Washington, D.C. 20002, and the District Office of the EPA, 1000 North 17th Street, New Mexico State Office Building, Santa Fe, New Mexico 87501. The following pressures indicated in the test results shall be included in the test results: air, water only, and gravity and DOW oil zones. The test results shall include a curve for each zone of each test shall be constructed on the pressure axis of the Paper Leakage Test Form with all discharge pressure points taken indicated thereon. For oil zones, the pressure curve should also indicate all key pressure channels which may be indicated by the recommended log-log charts. These key pressure channels should also be indicated on the front of the Paper Leakage Test Form.

