

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER Dual-Gallup Oil, Dakota Gas	5. LEASE DESIGNATION AND SERIAL NO. SF-078673
2. NAME OF OPERATOR ARCO Oil & Gas Co., Division of Atlantic Richfield Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	8. FARM OR LEASE NAME Schlosser WN Fed.
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-27N, R-11W
14. PERMIT NO. Unit C, 790' FNL & 1980' FWL	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6249' GL	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☒
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged 4/10/85 thru 4/11/85 as follows:

Plug	Interval	Cement	
1	6500'-6666'	40 sx	Squeezed cement and spotted plug across Dakota Perfs.
2	5547'-6018'	57 sx	Spot plug to cover Gallup perfs.
3	4569'-4760'	66 sx	Perf casing-4 shots @ 4760' and squeeze cement and spot plug across Mesaverde Formation.
4	1536'-2204'	76 sx	Spot plug across Pictured Cliffs Formation.
5	775'-1045'	76 sx	Perf casing-4 shots @ 1045' and squeeze cement and spot plug across Ojo Alamo Formation.
6	0'-246'	124 sx	Perf casing-4 shots @ 246' and filled casing and annulus to surface with cement.

Installed P & A marker and completed surface cleanup.

Approved by _____
Special Agent in Charge

RECEIVED
OCT 29 1987

8. I hereby certify that the foregoing is true and correct.

SIGNED [Signature]

TITLE Production Supervisor

OIL CON. DIV.
DIST. 3
DATE 10/21/87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 12 1987

*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Caller Service 4104
Farmington, New Mexico 87499

IN REPLY REFER TO:
SF-078673 (WC)
3162.3-4 (016)

SEP 30 1987

CERTIFIED--RETURN RECEIPT REQUESTED
P-684-162-884

ARCO Oil and Gas Company
P.O. Box 1610
Midland, TX 79702

Gentlemen:

Reference is made to your well No. 1 Schlosser-Federal, NE/4NW/4 sec. 10, T. 27 N., R. 11 W., San Juan County, New Mexico, lease SF-078673 and your Sundry Notice dated October 29, 1984, requesting approval to abandon this well. If the well has been plugged, you are required to submit a Subsequent Report of Abandonment. If the well has not been plugged, you are required to submit your plans of when the well is to be plugged.

Failure to submit the above within 30 days of receipt of this letter may result in an assessment for noncompliance pursuant to 43 CFR 3163.1.]

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to an administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

If you have any questions contact Stephen Mason with this office at (505) 325-4572.

Sincerely,

FOR Ron Fellows
Area Manager

~~ARCO Oil and Gas~~ any
Rocky Mountain District
707 17th Street
Mailing address: P.O. Box 5540
Denver, Colorado 80217
Telephone 303 293 4600

~~FILE~~
BPP
Filed



January 30, 1985

TO: WORKING INTEREST OWNERS
SCHLOSSER FEDERAL LEASE
SAN JUAN COUNTY, NEW MEXICO

Re: Schlosser Federal Well No. 1
NE NW Section 10-T27N-R11W
PLUG AND ABANDON

Gentlemen:

In reply to our letter ballot dated November 2, 1984, Working Interest Owners representing 90.25% have approved the expenditure to plug and abandon the subject well.

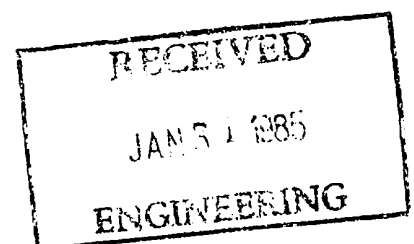
Since sufficient Working Interest Owners approval has been received, as well as Bureau of Land Management approval, we plan to begin plugging operations as soon as weather permits.

Very truly yours,

Stephen Rose
S. C. Rose
Dist. Prod. Sup't.

SCR/BRS:af

bcc: Messrs: J. M. McCarthy - 33041 DT
J. E. Taylor - Farmington
K. Thompson - 33061 DT
R. Gunder - 32103 DT
R. Trimble - 33086 DT
Ms. Linda Nelson - 30055 DT



Well number		Date
1		4-10-85
District		Rocky Mountain
Province or state		N Mexico
Title		

Operator: Fred W. N.
 Supervisor: J. Gallup
 Contractor: John J. Janni
 ARCO W.C. No.:
 Title: Flint

MT & RH pulling unit, rig up pump & fill tbg & casing with 150 Bbls of water then, nipple down well head, nipple up BOP.
 S.D.M.

Big Cost	1241.00
Track to move BOP & pump	180.00
	<u>1421.00</u>

Day 2 - 4-11-85

MT & RH B.J. pump truck, pumped 30 Bbls water to fill tbg & establish rate & psi into Dakota perf pumped 28 cb. ft. or 40 SX of class B cement & displaced with 18 Bbls mud, squeeze cement into Dakota perf @ 1800' psi, leaving 7.6 Bbls cement in tbg, pulled out of model 'D' Raker, drop 7.6 Bbls cement in casing to fill casing to 6500', model 'D' Raker set @ 6540', 40' of cement over model 'D' Raker. Lay down tbg to 6313, pumped 75 Bbls mud to fill casing lay down tbg to 6018, pumped 40 cb. ft. or 57 SX of class B cement. Note displaced with 22 Bbls mud, close BOP & casing valve top cement & squeeze cement into Gallup perf @ 275 psi lay down tbg 5547' to 4564, P.O.H. R.U. wireline track & perf casing with 4 shots @ 4760', T.I.H. to 4569' circulated 170' Bbls mud into hole, pump 40 cb. ft. or 66 SX of class B cement, displaced with 12 Bbls mud, close BOP & casing valve & pump 5 Bbls mud to squeeze cement into unconformity formation @ 275 PSI. ~~Then~~ cement plug 4568-4760 lay down 2204' pumped 53 cb. ft. or 76 SX of class B cement. displaced with 7 Bbls of mud top of cement plug @ 4536-2204' lay down tbg to 800' P.O.H. R.U. wireline track

Joints	Feet	Weight	Grade	Thread	Class	Size O.D. casing	Time summary			
						Shoe	Day work			
						Set joint	Hours w/dp			
						Collar	Hours wo/dp			
						Joints pipe	Hours standby			
						Total				
						Rkb to				
						Depth set	Total day work			
						Signed				

Handwritten: Hail J.

Signed: J. J. Janni

Unit or lease	Schlosser Fed W N	Well number	1	Date	4-11-85
Field	Basin Dakota & Gallup	District	Rocky Mountain		
County or parish	San Juan	Province or state	N. Mexico		
Contractor	Flint				
Auth. or W.O. No.		Title			

P.T.A

Drift 4 hole in casing @ 1045', T.T.H. to 800'
 fill hole with mud, pumped 532 CB ft or 765x
 of class B cement close BOP & casing valve & pumped
 6 B.B.s of cement & 3 B.B.s of mud to squeeze cement behind
 casing into top of cement plug in casing & hole @ 775-1045'
 Lay down 800' of the K.L. wireline track & pump 4
 hole in casing @ 246', pump 87 CB ft or 1245x of class
 B cement with BOP & casing valve closed circulated
 7" & 10 3/4" casing full of cement to surface, nipple
 down BOP & fly head.

Acc. Cost.	1421.00
Rig cost	2017.00
Tracking water & mud	1307.00
Free Tank	250.00
Dresser wireline truck	921.00
B.J.	6731.00
Tracking BOP & pump	450.00
To town	13097.00

Top of cement plug:
 Dakota 6500 - 6666
 Gallup 5547 - 6018
 Mesaverde 4569 - 4760
 PC & Fruitland 1536 - 2204
 Ojo Alamo 775 - 1045
 Surface 0 - 246

Joins	Feet	Weight	Grade	Thread	Class	Size O.D. casing	Time summary			
						Shoe	Day work			
						Set joint	Hours w/dp			
						Collar	Hours wo/dp			
						Joins pipe	Hours standby			
						Total				
						Rkb to				
							Total day work			