State of New Mexico

Form C-136 Originated 12/23/91

DISTRICT II

P.O. Drawer DD, Anson, NM 88211-9719

DISTRUCT III
1000 Rio Brusso Roud, Assec, NM 57410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Submit original and 4 copies to the appropriate district office.

	APPLICATION FOR APPROVAL TO USE AN ALTERNATE GARule 403.B(1) or (2)	AS MEA	SUREN	MENT	METHO	OD	اد 77 سارسونی
•	or Name: MARATHON OIL COMPANY or Address: PO BOX 552 MIDLAND, TX 79702		Operate	or No.	586	0	
Lease 1	or Addicas.	Type:	State _		Federal	х	Fee
Pool: _	DIGMIDDD OF THE	Enc	ding	12	/1/97		
	APPROVAL PROCEDURE: RULE 403. Please attach a separate sheet with the following in		<u>a</u>				
2) A 3) T 4) I	A list of the wells (including well name, number, ULSTR location, and A one year production history of each well included in this application (since the established or agreed-upon daily producing rate for each well and the Designate wells to be equipped with a flow device (required for wells cap The gas transporter(s) connected to each well.	howing the effection	the annive time	perio	d daily v	day	s). or more).
	APPROVAL PROCEDURE: RULE 403. Please attack a separate sheet with the following it A separate application is required for each Central Point Working interest, revalty and everyiding revalty everyship must be common for a	eformation t Delivery	(CPD).	OIL	. Co		DIV.
, a	An ownership plat showing a description of the lease and all of the wells a) List the wells which will be metered separately, including API No. b) List the wells which will not be metered separately, including API N		roduced	i thro	igh this	CPD.	
3) 4	Describe the proposed method of allocating production from non-metere A one year production history of the wells which will not be metered should be made that the gas transporter(s) connected to this CPD.		e annua	i and	daily vol	umes.	

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.					
2	Approved Until: 12-1-57					
Signature: Thomas in sico	By: Original Signed by FRANK T. CHAVEZ					
	Title: SUPERVISOR DISTRICT # 3					
Printed Name & Title: THOMAS M. PRICE ADVANCED ENG TECH	Titte.					

BOLAKMES.XLS

	MAKATHUN OLL COMPANY							
Lease&		ALICE BOLACK # 6 30-045-96745		ALICE BOLACK				
API#		39-045-06745	,	30-045-06498				
TRANSPORTER		PI. PANCI NAT. GAN	•	EL PASO NAT: GAS				
	MONTHLY		MONTHLY	DAILY				
	TOTAL	AVG		AVG				
Jan-91	444	14	431	14				
Feb-91	375	14	268	11				
Mar-91	410	13	129	11				
Apr-91	367	12	0	0				
May-91	313	10	0	0				
Jun-91	276	9	82	5				
Jul-91	274	9	31	3				
Aug-91	278	10	0	0				
Sep-91	273	9	0	0				
Oct-91	257	8	0	0				
Nov-91	240	9	0	0				
Dec-91	219	9	141	141				
Jan-92	217	7	4	4				
Feb-92	181	6	52	3				
Mar-92	33	1	36	7				
Apr-92	0	0	0	0				
May-92		0	0	0				
Jul-92		0	0	0				
Aug-92	70	23	0	0				
Sep-92		2	0	0				

DATE:	Ref Agreement dated 7-23-92	Page	1 of	1

REV DATE: 9-8-92

ATTACHMENT ALTERNATIVE METHOD

LOW FLOW WELL LISTING

Operator Code 5860

Operator Name Marathon Oil Co.

						-		
						TIME	AGREED	
					TEST	CALC.	VOLUME	
				TEST		HOURLY		VOLUME
METER	WELL		AREA	PERIOD		RATE	RATE	CLOSED
NO.	NAME	STATE	LOCATION	MCF	HOURS	MCF	MCF	CONDITIONS
	Alice			!				
74-009	Bolack #14	NM-31	Aztec	94	415.6	0.22	5.28	TC
	Alice		1	440	4400.4		7.0	TO
74-013	Bolack #6	NM-31	Aztec	440	1433.4	0.3	7.2	10
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TC = Time Calculated Volume (Hour	ty)
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AV = Agreed Upon Volume (Daily)

ACCEPTED	BY	:				