Form	9-331 a
(Feb	. 1951)

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## (SUBMIT IN TRIPLICATE)

## UNITED STATES UNITED STATES UNITED STATES UNITED STATES UNITED STATES

Land Office
Lease No. 57-077382
USA Hargreve "He
Unit

	SUBSEQUENT REPORT OF WATER SHUT-OFF.
TICE OF INTENTION TO DRILL	TO SUCCESSION OF ACIDIZING
TICE OF INTENTION TO CHANGE PLANS.	TO ALTERNACIONE CASING
TICE OF INTENTION TO TEST WATER SHUT-OFF	THE PRINCIPLE OF PEPAID
TICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	ADAMONIMENT
OTICE OF INTENTION TO SHOOT OR ACIDIZE	The state of the s
OTICE OF INTENTION TO PULL OR ALTER CASING DTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHE	ECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Hargreye "H"	Farmington, New Hexico September 9, 19 5
	(NI) 1440 (F.) 1
ll No. 1 is located 790 f	ft. from $\begin{bmatrix} N \\ \bullet \end{bmatrix}$ line and 1850 ft. from $\begin{bmatrix} E \\ \bullet \end{bmatrix}$ line of sec. 9
/4 Section 9 72/8	Blow N. M. F. A. (Meridian)
(½ Sec. and Sec. No.) (Twp.)	Kew Hexico
gels Peak Dakota San J	(County or Subdivision) (State or Territory)
(Field)  ne elevation of the derrick floor above	A markets A
	DETAILS OF WORK
	is; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemer is, and all other important proposed work)
oved in completion unit on Aug	is; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemer is, and all other important proposed work)  gust 31, 1959. Spotted 250 gallons MCA. Tested utes which held with no indication of pressure described bakets with two should be a second control of the s
ewed in completion unit on Augusting with 300 pei for 15 minutes and found top of	is; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemer is, and all other important proposed work)  gust 31, 1957. Spotted 250 gallons ECA. Tested utes which held with no indication of pressure dues to the second at 4710. Perforated Daketa with two should be a second at 4710.
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