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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR *** - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Parmington, New Mexico June 15, (Place)	1964 ate)	
			-		FOR A WELL KNOWN AS:	_	
	Company				that "F", Well No. 1 , in ME 1/4 Elease)		
A '	(Compan)	, or Ope Sec	7	T-27-N R-12	-W NMPM., Basin Dakota	Poc	
neu Las J	T miles				May 17, 1964 Date Drilling Completed May 20	6, 1964	
P	lease inc			Elevation	Total DepthPBTD	7	
D	С	В	x A		2 Name of Prod. Form. Dahota 5875-5880, 5830-5837 with 4 shot per foot.	 	
				Perforations	5886-5899, with 2 shots per feet.	•	
E	F	G	H	Open Hole	Depth Casing Shoe 6012 Depth Tubing 586	3	
				OIL WELL TEST -		8 1 .	
L	K	J	I	Natural Prod. Test:	bbls.oil,bbls water inhrs,n	Choke nin- Size	
M	N	0	P		acture Treatment (after recovery of volume of oil equal to	Choke	
M	74		r		bbls, oil,bbls water inhrs,min-	Size	
	74	11 20 1		GAS WELL TEST -			
	(FOOT)	NGE)			MCF/Day; Hours flowedChoke Size		
ubing , Size		ınd Gemen Feet	nting Reco		tot, back pressure, etc.):	. 3	
	•			→ .	Method of Testing: Pitot Tabe		
8 5/	8" 35	5	300	_1		oil, and	
41/	2 ⁸ 604	2	1500		tment (Give amounts of materials used, such as acid, water,		
2 3/	e- 546	3		Casing 1025 Tubi Press. 1025 Pres	ng Date first new Short-4875 oil run to tanks	λ	
				Oil Transporter Plat	Page Natural Gas Company JUNI 7 1964		
				Gas Transporter	The state of the s		
					V DIST. 3	4. <i>f</i>	
• PY	of Det	riatio	n Serve	y is attached.		4	
					1lass as the heet of my knowledge		
Ιh	ereby ce	rtify th	at the info	ormation given above is	true and complete to the best of my knowledge. Pan American Potroleum Corporation.		
pprove	ed	J.U	IX≟6 13 €	54 , 19	ORIGINAL SIGNED Perator) L. R. TURNER		
				COMMISSION	By: (Signature)		
Original Signed Emery C. Arnold					Title Administrative Clerk		
y:					Send Communications regarding well to:		
itle					P.O. Bex 480 Farmington, New		

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION

PROBRAL GAS UNIT 7 NO. 1

DEPTH	DEVIATION
364!	1 1/20
8001	3/4
1610,	1 1/40
18561	1/40
22561	1/20
25061	1/20
293.01	1/40
3350'	1/20
36701	3/40
40701	3/A• 1/A•
42381 48141	1/40
52001	1/20
SLOAT	3/40
56891	1 •

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Federal Cas Unit "I" No. 1, Basin Dakota Field, located in the NE/A of the NE/A of Section 7, 1-27-N, R-12-N, San Juan County New Mexico.

Signed Frank Hallingarith

Petroleum Engineer

THE STATE OF NEW MEXICO) SS. COUNTY OF SAN JUAN
COUNTY OF SAN JUAN)
peared Freek Hellingers known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the
person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.
SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this day of, 1964.

Notary Public

My Commission Expires February 27, 1965.

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