District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

Engery, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico

The control of the co	1000 KioBrazos F	Kd., Aztec, N	M 8/410				Santa	Fe, N	M 87505				7 43/11	ENDED REPOR			
Correct   County		eco, Santa Fe,	NM 87505									Ļ	_ A.W.	ENDED REFOR			
Operator name and Address   CROSS TIMERES OPERATING COMPANY 6001 Highway 64   Familington, NM 87401   Pool Name   Pool Name   Pool Code   Paramitegron, NM 87401   Pool Name   Pool Name   Pool Code   Pool Name	I.		REQU	JEST FO	OR A	LLOWA	BLE	AND.	AUTHO	RIZA'	TION TO	ΓRANS	PORT				
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All Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete tothe best of my knowledge and belief  Signature:  Printed Name: Vaughn O. Vennerberg, II  Title:  Sr. Vice President-Land  Date:  December 1, 1997  Phone: (505) 632-5200  48 If this is a transport of operator fill in the OGRID number and name of the previous operator  Gail Jefferson  Senior Administrative Staff Assistant  12/01/97	VI. Well 7	Γest Da	ta														
OIL CONSERVATION DIVISIO  Approved by: Frank T. Chavez  Printed Name: Vaughn O. Vennerberg, II  Title: Sr. Vice President-Land  Date: December 1, 1997 Phone: (505) 632-5200  Approved by: Senior Administrative Staff Assistant 12/01/97	35 Date New Oil		<sup>36</sup> Gas Delivery Date		е	37 Test Date		38 Test Length			39 Tbg. Pressure		40 Csg. Pressure				
with and that the information given above is true and complete tothe best of my knowledge and belief.  Signature:  Printed Name: Vaughn O. Vennerberg, II  Title: Supervisor District #3  Approved by: Frank T. Chavez  Title: Supervisor District #3  Approval Date:  December 1, 1997 Phone: (505) 632-5200  If this is a bunge of operator fill in the OGRID number and name of the previous operator  Gail Jefferson Senior Administrative Staff Assistant 12/01/97	41 Choke Size		<sup>42</sup> Oil			43 Water			44 Gas		45 AOF		46 Test Method				
Signature: Vaughn O. Vennerberg, II  Title: Sr. Vice President-Land  Date: December 1, 1997 Phone: (505) 632-5200  Approved by: Frank T. Chavez  Title: Supervisor District #3  Approval Date: Supervisor District #3  Approval Date: Approval Date:  Date: December 1, 1997 Phone: (505) 632-5200  Approval Date: Amoco Production Company OGRID# 000778  Gail Jefferson Senior Administrative Staff Assistant 12/01/97	with and that the	with and that the information given above is true and complete to the best of my									OIL CONSERVATION DIVISIO						
Printed Name: Vaughn O. Vennerberg, II  Title: Supervisor District #3  Approval Date:  Date: December 1, 1997 Phone: (505) 632-5200  This is a brange of operator fill in the OGRID number and name of the previous operator  Gail Jefferson Senior Administrative Staff Assistant 12/01/97		belief/ Uhrs.	he o	VIAN	/	1		Appr									
Title: Sr. Vice President-Land Approval Date:  Date: December 1, 1997 Phone: (505) 632-5200  48 If this is thanke of operator fill in the OGRID number and name of the previous operator Amoco Production Company OGRID# 000778  Gail Jefferson Senior Administrative Staff Assistant 12/01/97	Printed Name:	Vaugnn	O. Venn	erberg. II	mil	ruget											
Date: December 1, 1997 Phone: (505) 632-5200  ** If this is thanks of operator fill in the OGRID number and name of the previous operator  Gail Jefferson Senior Administrative Staff Assistant 12/01/97	Title:								val Date:	- apei	District						
If this is the new of operator fill in the OGRID number and name of the previous operator  Gail Jefferson Senior Administrative Staff Assistant 12/01/97	Date: De	<u></u>	V=		(50	05) 632-52	00										
Gail Jefferson Senior Administrative Staff Assistant 12/01/97			rator fill in	the OGRID	numbe			vious oper	ator	Am	oco Productio	n Compan	v no	RID# 000779			
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		Previ	ous Operato	r Signature													