

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

**CORRECTED COPY**(Form C-104)  
Revised 7/1/57**REQUEST FOR (OIL) - (GAS) ALLOWABLE**New Well  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico****May 11, 1959**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**El Paso Natural Gas Products Co.****Frontier****2-B (GD)****NW****NW**

(Company or Operator)

(Lease)

, Well No. **2-B (GD)**, in **1/4** **1/4**,**D****9****T****27N****R****11W****NMPM.****Undesignated Gallup**

Pool

Unit Letter

**San Juan**County. Date Spudded **3-2-59**Date Drilling Completed **3-20-59**Elevation **6161' G.L.**Total Depth **6721'** ~~xxx~~ **COTD 6600'**Top Oil/Gas Pay **5854' (Perfs.)**Name of Prod. Form. **Gallup**

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

**790'N; 790'W**PRODUCING INTERVAL -Perforations **5854' - 5878'**Open Hole **None**Depth Casing Shoe **6718'**Depth Tubing **5881'**OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **305** bbls. oil, **0** bbls water in **24** hrs, \_\_\_\_\_ min. Choke Size **16/64"**GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Remarks.**Casing Tubing Date first new **April 15, 1959**  
Press. \_\_\_\_\_ oil run to tanksOil Transporter **El Paso Natural Gas Products Company by Truck**Gas Transporter **None**

Remarks: **Sandell fracked perfs. (5854'-5878') w/ 35,700 gals. oil and 45,000# sand. 10,080 gals. oil. Spotted 250 gals. mud acid ahead of frack.**

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved **MAY 13 1959**, 19\_\_\_\_\_  
**El Paso Natural Gas Products Company**

OIL CONSERVATION COMMISSION

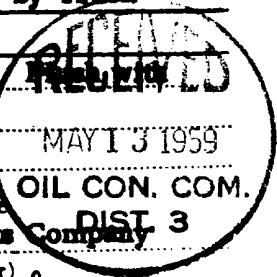
Original Signed **Emory C. Arnold**

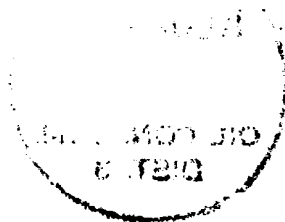
By: \_\_\_\_\_

Title **Supervisor Dist. # 3**By: **John J. Strzpek**(Signature)  
**Petroleum Engineer**

Title: \_\_\_\_\_

Send Communications regarding well to:

Name **Ewell N. Walsh**Address **Box 1565, Farmington, New Mexico**



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