

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well
~~Subsorption~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 29, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Frontier, Well No. 2-B (GD), in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D Sec. 9, T. 27N, R. 11W, NMPM, Undesignated Dakota Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

790' N; 790' W

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	178	200
7"	6700	300
2-3/8"	6419'	- -

County. San Juan Date Spudded 3-2-59 Date Drilling Completed 3-20-59
Elevation 6161' G.L. Total Depth 6721' ~~xxx~~ COTD 6600'

Top Oil/Gas Pay 6506' (Paris.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6506' - 6550'

Open Hole None Depth Casing Shoe 6718' Depth Tubing 6447'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5,164 MCF/Day; Hours flowed 3

Choke Size 0.75" Method of Testing: Open Flow

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company by truck

Gas Transporter El Paso Natural Gas Company

Remarks: Sandell fracked paris. (6506'-6550') w/34,624 Gals. Oil & 45,000# sand. Flush w/11,550 gals. oil. Spotted 250 gals. mud acid ahead of track job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 1 1959, 19____

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

El Paso Natural Gas Products Company
(Company or Operator)

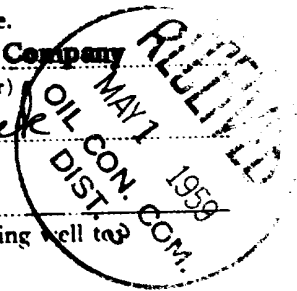
By: John J. Strzalek
(Signature)

Title Petroleum Engineer

Send Communications regarding well to _____

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

DISTRIBUTION		
	CHIEF	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>