

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

April 17, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Frontier, Well No. 2-B (GD), in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

D, Sec. 9, T. 27N, R. 11W, NMPM., Undesignated Gallup Pool  
Unit Letter

San Juan County. Date Spudded 3-2-59 Date Drilling Completed 3-20-59  
Elevation 6161' G.L. Total Depth 6721' ~~xxxx~~ COTD 6600'

Please indicate location:

D	G	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

790'/N; 790'/W

Tubing, Casing and Cementing Record  
Size Feet Sax

10-3/4"	178	200
7"	6700	300
2-3/8"	5859	- -

Top Oil/Gas Pay 5854' Paris. Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5854' - 5878'

Open Hole None Depth 6718' Depth Casing Shoe 5881'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 241 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size 48/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks April 15, 1959

Oil Transporter El Paso Natural Gas Products Co. by Truck.

Gas Transporter None

Remarks: Sand oil fracked paris. (5854'-5878') w/35,700 gals. oil & 45,000# sand. Flush w/10,080 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 18 1959, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title \_\_\_\_\_

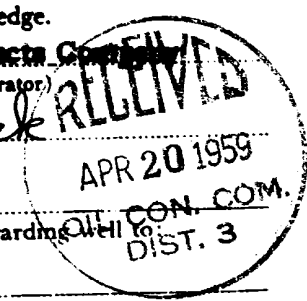
El Paso Natural Gas Products Co.  
(Company or Operator)

By: John J. Strzpek  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to CON. COM. DIST. 3

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



OIL CONSERVATION COMMISSION  
 ASST. TREASURER OFFICE

NO. OF CASES FILED 3

2  
1  
1

File

1

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