NO. OF COPIES RECEIVED			T	
DISTRIBUTION				
SANTA FE		1		
FILE		1	-	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	·		
OPERATOR		44		
PROBATION OFFICE				

	DISTRIBUTION SANTA FE / FILE /	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS : OPERATOR ####################################	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA			
	Cperator El Paso Products Cor					
	Post Office Box 1560, Reason(s) for filing (Check proper box)	Farmington, New Mexico	87401	nge in Company Name:		
	s Products Company to					
	New Well Recompletion	Oil Dry Gas	EL PASO PRODUC			
	Change ir. Ownership	Casinghead Gas Condens				
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name	e, Including Formation	Kind of Lease		
	Lease Name Frontier "B"	2	Basin Dakota	State, Federal or Fee Federal		
	Location		Basin Bakota			
	Unit Letter D ; 790	Feet From The North Line	and 790 Feet From T	he West		
		2731 - 11	LW , NMPM, S	San Juan County		
	Line of Section 9 , Town	nship 27N Range 11	LW , NMPM, S	san Juan county		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil McWood Corporation	ed copy of this form is to be sent) gton, New Mexico 87401				
	Name of Authorized Transporter of Cast		Address (Give address to which approv	ed copy of this form is to be sent)		
	El Paso Natural Gas	Company	P. O. Box 990, Farming			
	If well produces oil or liquids,		Is gas actually connected? Whe			
	give location of tanks.	D 9 27N 11W	Yes	7-13-59		
	COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio		7.41	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations South Cash Cash Cash Cash Cash Cash Cash Cas					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date 1 list new six item 2					
	Length of Test	Tubing Pressure	Casing Pressure Water-Bbls.	Choke S		
	Actual Prod. During Test	Oil-Bbls.	114141 - 114161	1420		
			<u> </u>	MAR 2 1966		
	GAS WELL			OIL CON COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gradulty by Condendates		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 2 1966 , 19				
		By Original Signed Emery C. Arnold				
		TITLE Supervisor Dist. # 3				
	Original Signed WILLIAM R. SPEER		To this is a sequent for allow	compliance with RULE 1104. wable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
Division Manager (Title) March 1, 1966 (Date)						
			able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.