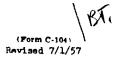
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - HERE! ALLOWABLE

New Well Reserved

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			(Place) (Date)					
		_	ING AN ALLOWABLE FOR A WELL KNOWN AS:					
• • • • • • • • • • • • • • • • • • • •		Ges Produ Operator)	cts Co. Frontier , Well No. 5-B , in NE 1/4 NE					
			T 27N , R 11W , NMPM, Undesignated Gallup Po					
Unit I	Letter							
Sen Juan			County Date Spudded July 11, 1960 Into Drilling Completed July 24, 19					
Please indicate location:			Elevation 6215' G.L. Total Depth 6078' PRICOTD 6041'					
D	C	ВА	Top Oil/Gas Pay 5923' (Perfs.) Name of Prod. Form. Gallup					
_		x	PRODUCING INTERVAL -					
	_		Perforations 5923'-5939': 5989'-6000' 4 shots/foot					
E	F	G H	Open Hole None Depth Casing Shoe 6078' Tubing 5970'					
			OIL WELL TEST -					
L	K	JI	Chol Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size					
l	l		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume					
M	N () P	1 Choke					
- 1	-		load oil used): 158 bbls.oil, No bbls water in 24 hrs, min. Size					
			Gas well test - Pumping 12 spm 54" stroke.					
560'/N	& 660'/E		Natural Prod. Test: MCF/Day; Hours flowed Choke Size					
Tubing ,C	asing and C	ementing Reco	Method of Testing (pitot, back pressure, etc.):					
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed					
			Choke Size Method of Testing:					
9-5/8	" 158	150						
5_1/2	" 6067	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and					
5-1/2	6067	200	sand): See Remarks					
2-3/8	" 5952		Casing Tubing Date first new Press. Press. oil run to tanks September 19, 1960					
			Oil Transporter El Paso Natural Gas Products Company					
			Gas Transporter None					
· · · · · · · ·	Sandoil	fracked pe	erfs. (5989'-6000') with 47,800 gals. oil and 55,000# sand. Flushed wit					
			fracked perfs. (5923'-5939') with 25, 200 gals. oil and 24,000# sand.					
			mud acid shead of frack job.					
			formation given above is true and complete to the best of my knowledge. El Paso Natural Gas Products Company					
pproved.			19. (Company or Operators)					
		PRIMEION	ORIGINAL SIGNED BY: ORIGINAL SIGNED BY:					
ي. ز	JIL CONS	ERVATION	COMMISSION					
Or	idinal Q :	anad P-	Title Petroleum Entineer SEP 22 1960					
			Send Communications regarding COM					
Γitle	Supervisor	Dist. # 3	Name Ewell N. Walsh DIST. 3					
			Name					
			AddressBox 1560, Farmington, New Mexico					

	*		•	
		*		STATE OF NE.V MEXICO DIE CONSERVATION COMMISSIO:
				AZIEC DISTRICT DIFFICE
Company Company Company Company				HE SER OF COP ES RECEIVED D S.I. A FE FILE U.S.O.S. LATE OFFICE TRANSPORTIR GAS
1.79				 PRUNTING STICE