

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 21, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Frontier, Well No. 5-B, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A, Sec. 9, T. 27N, R. 11W, NMPM, Undesignated Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660'/N & 660'/E

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	158	150
5-1/2"	6067	200
2-3/8"	5952	-

County. Date Spudded July 11, 1960 Date Drilling Completed July 24, 1960
Elevation 6215' G.L. Total Depth 6078' ~~per~~ COTD 6041'

Top Oil/Gas Pay 5923' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5923'-5939': 5989'-6000' 4 shots/foot
Open Hole None Depth 6078' Casing Shoe 6078' Depth 5970' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 158 bbls. oil, No bbls water in 24 hrs, -- min. Choke Size --

GAS WELL TEST -

Pumping 12 spm -- 54" stroke.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. _____ oil run to tanks September 19, 1960

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Sandoll fracked perfs. (5989'-6000') with 47,800 gals. oil and 55,000# sand. Flushed with 6,300 gals. oil. Sandoll fracked perfs. (5923'-5939') with 25,200 gals. oil and 24,000# sand. No flush. Spotted 200 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 22 1960, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Armistead

Title Supervisor Dist. # 3

El Paso Natural Gas Products Company
(Company or Operator)

By: ORIGINAL SIGNED BY: [Signature]
(Signature)

Title Petroleum Engineer
Send Communications regarding _____

Name Ewell N. Walsh

Address Box 1560, Farmington, New Mexico

SEP 22 1960

OIL CON. COM.
DIST. 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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