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| DISTRIBUTION | | | |
| SANTA FE | | 1 | |
| FILE | | / | 1 |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | / | |
| | GAS | | |
| OPERATOR | | 3 | |
| PRORATION OFFICE | | | |

| - | DISTRIBUTION SANTA FE FILE | REQUEST FO | NSERVATION COMMISSION OR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 | | | |
|---|--|--|--|--|--|--|--|
| - | U.S.G.S. LAND OFFICE IRANSPORTER GAS GAS | AUTHORIZATION TO TRAN | ISPORT OIL AND NATURAL GA | AS | | | |
| 1. | OPERATOR # PROPATION OFFICE | | | | | | |
| El Paso Products Company | | | | | | | |
| - | Post Office Box 1560, Farmington, New Mexico 87401 | | | | | | |
| ŀ | Reason(s) for filing (Check proper box) | oson(s) for filing (Check proper box) Other (Please explain) Change in Company Name: | | | | | |
| | New Well Change in Transporter of: Recompletion Oil Dry Gas EL PASO PRODUCTS COMPANY Change in Ownership Casinghead Gas Condensate | | | | | | |
| | If change of ownership give name and address of previous owner | | | | | | |
| II. j | DESCRIPTION OF WELL AND L | EASE Well No. Pool Name | e, Including Formation | Kind of Lease | | | |
| | Frontier "B" | 5 Kı | utz-Gallup | State, Federal or Fee Federal | | | |
| | Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East | | | | | | |
| | Onit Letter | 97NI - 1 | | n Juan County | | | |
| l | Line of Section 9 , Tow | nship 27N Range | TIW , NMPM, Da | 11] (111 | | | |
| III. | DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil | ER OF OIL AND NATURAL GAS Or Condensate | Address (Give address to which approx | ved copy of this form is to be sent) | | | |
| Name of Authorized Historical P. O. Box 1702, Farmington, New Mexic | | | | gton, New Mexico 87401 | | | |
| | Name of Authorized Transporter of Cas. | inghead Gas or Dry Gas No pireline conn | Address (Give address to which approved copy of this form is to be sent) ction - gas is being vented to atmosphere. | | | | |
| | None If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | en | | | |
| | give location of tanks. | A 9 27N 11W | No | | | | |
| | If this production is commingled wit COMPLETION DATA | h that from any other lease or pool, a | | Plug Back Same Res'v. Diff. Res'v. | | | |
| | Designate Type of Completio | on - (X) Gas Well | New Well Workover Deepen | Plug Buck Same ries v. | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | |
| | | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | |
| | Pool | | | Depth Casing Shoe | | | |
| | Perforations | | | | | | |
| | | -, | DEPTH SET | SACKS CEMENT | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTHSET | | | | |
| | | | | | | | |
| | | | | | | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) | | | | | | |
| OIL WELL Date First New Oil Run To Tanks Date of Test Date Test Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | ift, etc.) | | | |
| | the of Treet | Tubing Pressure | Casing Pressure | Choke Size | | | |
| | Length of Test | . abang . resource | | Gas - ME | | | |
| | Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | | | |
| | | . • | | MAR 2 1966 | | | |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravit of Condension. 3 | | | |
| | | | | Gravit of Condens Off. 3 Choke Size | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | CHOLD DIZE | | | |
| VI | CERTIFICATE OF COMPLIANCE | | OIL CONSERV | ATION COMMISSION | | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED MAR 2 1966 , 19, 19 | | | | |
| | | | ByOriginal Signed Emery C. Arnold | | | | |
| - | | | | D | | | |
| | | ם כמודות | This form is to be filed in | compliance with RULE 1104. | | | |
| ١ | Original Signed WILLIAM R. SPEER (Signature) Division Manager (Title) | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, | | | | |
| | | | | | | | |
| | | | | | | | |
| March 2, 1966 (Date) | | well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. | | | | | |