

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco Pictured Cliff FORMATION Pictured Cliff

COUNTY San Juan DATE WELL TESTED August 27, 1955

Old well worked over. Re-test after sand frac.

Operator J. Glenn Turner Lease Christine Hughes Well No. 1-3

1/4 Section 660thW Unit 660thS Letter H Sec. 3 Twp. 27N Rge. 9W

Casing: 5" "O.D. Set At 2313 Tubing 1" "WT. 1.66 Set At 2378

Pay Zone: From 2313 to 2369 Gas Gravity: Meas. _____ Est. _____

Tested Through: Casing X Tubing _____

Test Nipple 2" I.D. Type of Gauge Used _____
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 487 psig Tubing: 487 psig S. I. Period 7 days

Time Well Opened: 9:40 A.M. Time Well Gauged: 12:40 P.M.

Impact Pressure: 3.4 Hg. Final tubing pressure 7 lbs.

Volume (Table I) (a)

Multiplier for Pipe or Casing (Table II) (b)

Multiplier for Flowing Temp. (Table III) (c)

Multiplier for SP. Gravity (Table IV) (d)

Ave. Barometer Pressure at Wellhead (Table V)

Multiplier for Barometric Pressure (Table VI) (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 801 MCF

Witnessed by: _____

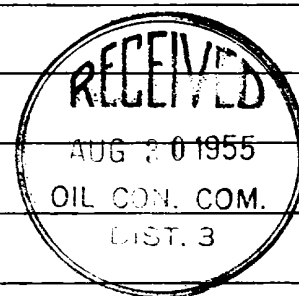
Company: _____

Title: _____

Tested by: L. D. Galloway

Company: El Paso Natural Gas Company

Title: Gas Engineer



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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