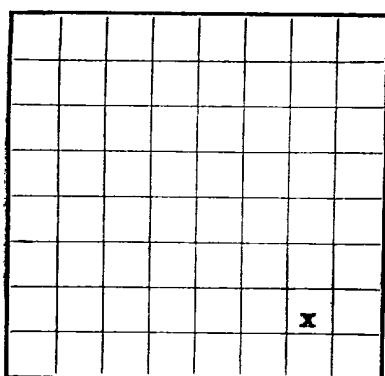
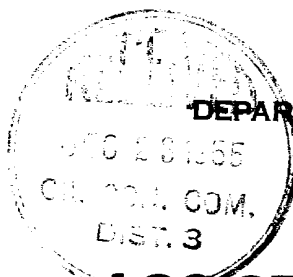




LOCATE WELL CORRECTLY



UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 728 - Farmington, New Mexico
Lessor or Tract Christine Hughes Field So. Blanco P.C. State New Mexico
Well No. 3-3 Sec. 3 T. 27-N R. 9-W Meridian N.M.P.M. County San Juan
Location 790 ft. ^[N.] of 8 Line and 800 ft. ^[W.] of E. Line of Sec. 3 Elevation 6248
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

C. Deason Neal, Agent in Farmington
TitleDate November 10, 1955

The summary on this page is for the condition of the well at above date.

Commenced drilling August 31, 1955, 19..... Finished drilling Oct. 15, 1955, 19.....

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2316' to 2397' (\"G\") No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8 rd. thd.	J-55	92'	None				Surface
5-1/2"	14#	8 rd. thd.	J-55	2321'	Halliburton				Long string
1"	7#	8 rd. thd.	None	2376'	None				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	102'	80	Halliburton	Mostly water	
5-1/2"	2329'	100	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Solidified nitro-glycerin			140 qts.	10/12/55	2337-2395	2395'
On 10/15/55 sand oil treated from 2329' to 2395' with 17,600 gallons diesel oil and 30,000# sand. Flushed with 2,400 gallons diesel oil. Breakdown pressure 1050#. Injection 39.2 b.p.m.						

TOOLS USED

Rotary tools were used from 102 feet to 2329 feet, and from feet to feetCable tools were used from 0 feet to 102 feet, and from 2329 feet to 2395 feet

Tested

DATES

Oct. 29, 1955, 19.....Shut in for potential test
Put to producing Oct. 16, 1955, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment.

If gas well, cu. ft. per 24 hours 1,948 MCF/Day (3 hour test) Gravity, °Bé.
Gallons gasoline per 1,000 cu. ft. of gasRock pressure, lbs. per sq. in. 744 psig. (Well shut in to await pipe line connection)

EMPLOYEES

Huerfano Drilling Co., Inc., Driller, Driller

....., Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1380	1380	Sand & Shale
1380	1460	80	Sand
1460	1980	520	Sand & Shale
1980	2316	336	Sand, Shale & Coal
2316	2397	81	Sand

Base Of Alamogordo 1460
Top Pictured Cliffs 2316

