



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078050
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 927, Farmington, New Mexico
Lessor or Tract Hughes Field Blanco State New Mexico
Well No. 2-3 Sec. 3 T. 27N R. 2W Meridian N.M.P.M. County San Juan
Location 750 ft. N of S Line and 2220 ft. E of W Line of Section 3 Elevation 6275'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed ORIGINAL SIGNATURE OF ENGINEERDate March 13, 1959 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-13-, 1955 Finished drilling 2-19-, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2366 to 2408 (G) No. 4, from _____ to _____
No. 2, from 3987 to 4752 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9 5/8"</u>	<u>36#</u>	<u>8 Rd.</u>	<u>J-40</u>	<u>287'</u>	<u>Weatherford</u>				<u>Surface</u>
<u>5 1/2"</u>	<u>15.5417</u>	<u>8 Rd.</u>	<u>J-55</u>	<u>699'</u>	<u>Weatherford</u>				<u>Prod. tsg.</u>
<u>2"</u>	<u>4.7</u>	<u>8 Rd.</u>	<u>J-55</u>	<u>4774'</u>					<u>Prod. tbg.</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9 5/8"</u>	<u>299'</u>	<u>170</u>	<u>Pump</u>		
<u>5 1/2"</u>	<u>6286'</u>	<u>1400</u>	<u>Pump</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set 4810'
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7000 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 1959
Feb. 11, 1959

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 236,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1039

EMPLOYEES

HISTORY OF OIL OR GAS WELL

16-43094-2

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

WORKOVER

- 2-10-59 Rig up Company Tools rig # C-99203. Pulling packer and tubing.
- 2-11-59 Set Baker Cast Iron B.P. @ 6670-4810. Spotted 7' Hydramite above each plug. Ran 153 joints 2" tubing (4774') landed at 4784'.
- 2-20-59 Date well was tested.

END OF HISTORY OF WELL

APPROVED

MANAGER OF THE FIELD

DATE

BY

DATE

DATE

DATE